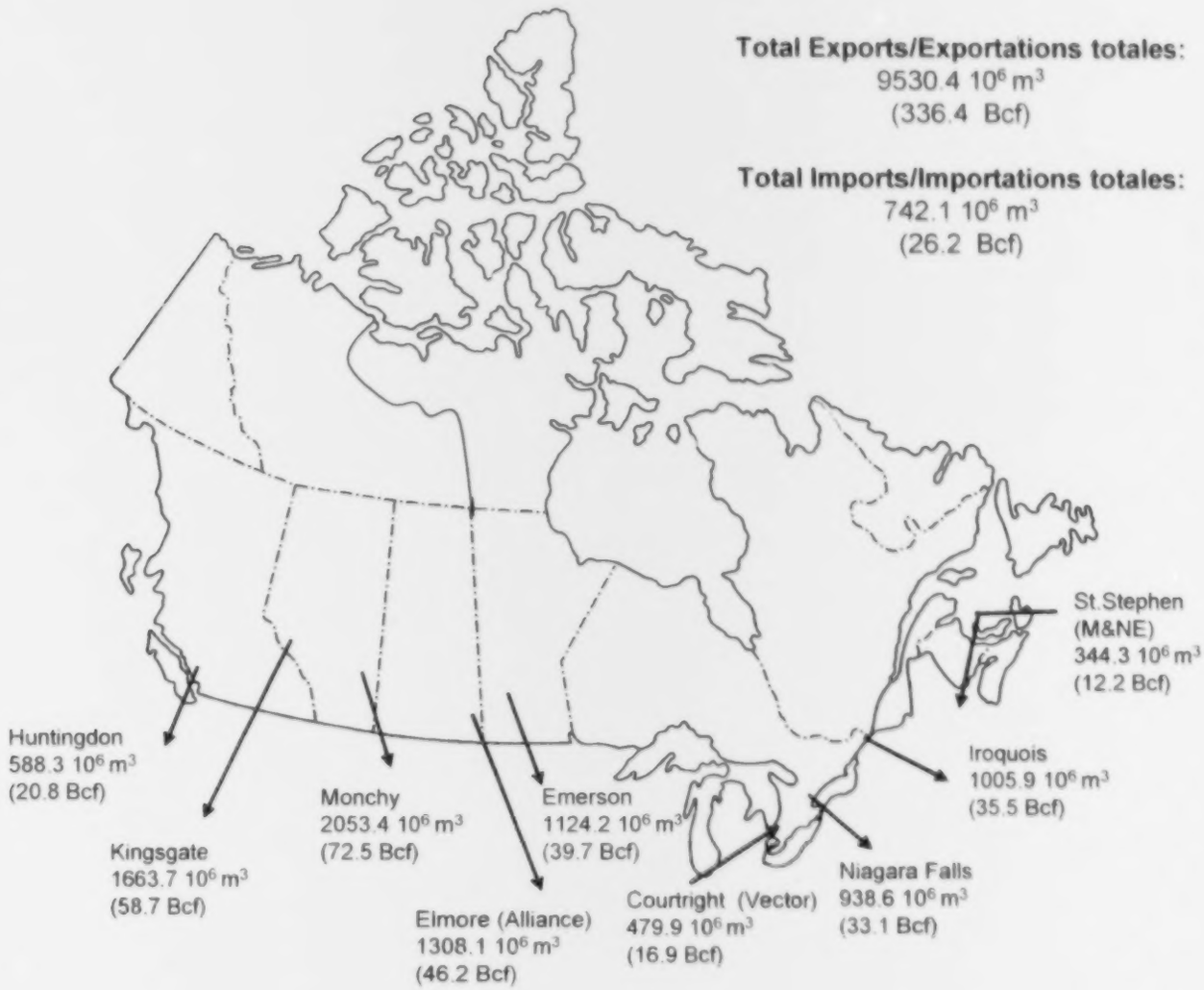
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2007



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2007/août 2007

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

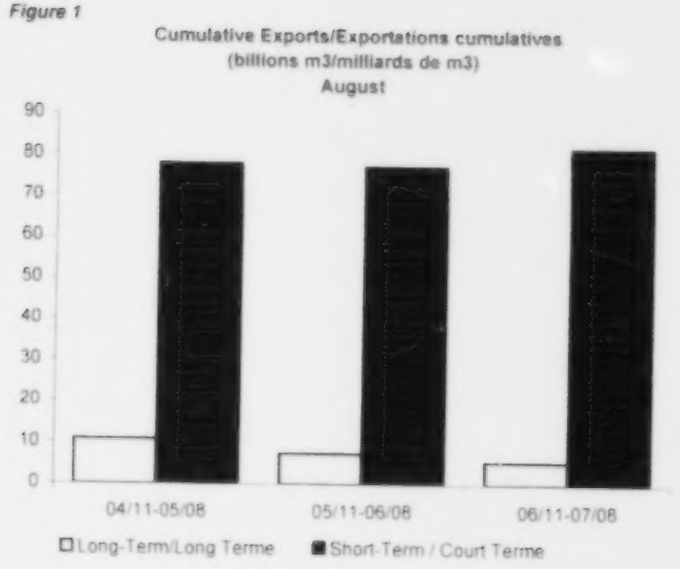


Figure 2

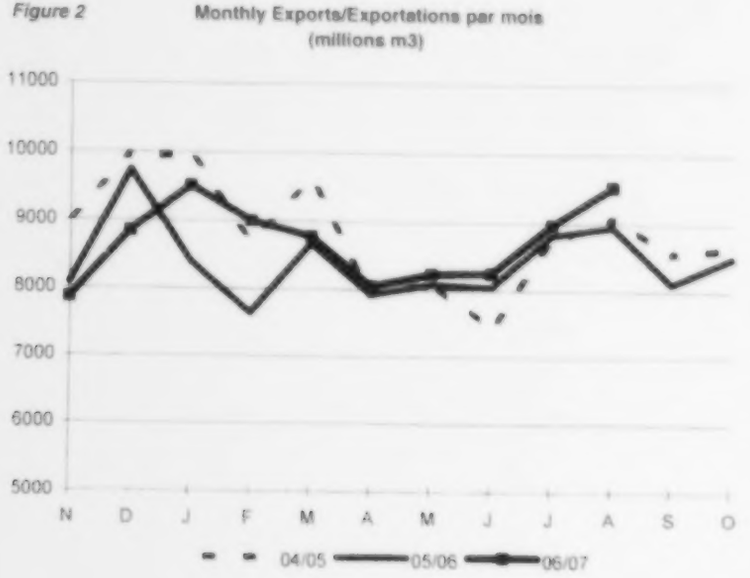
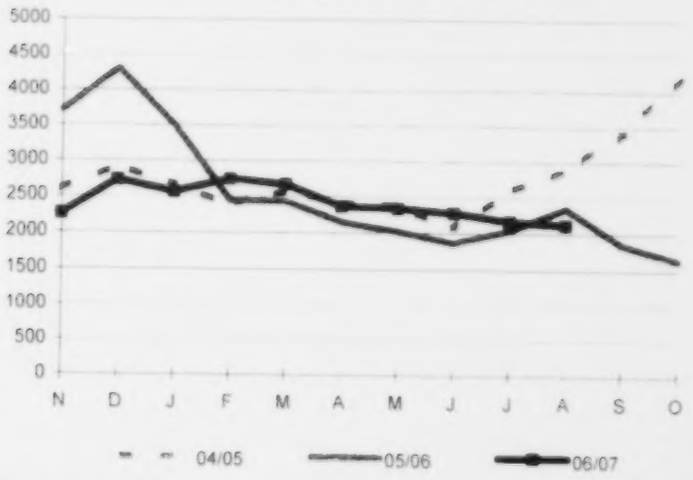


Figure 3



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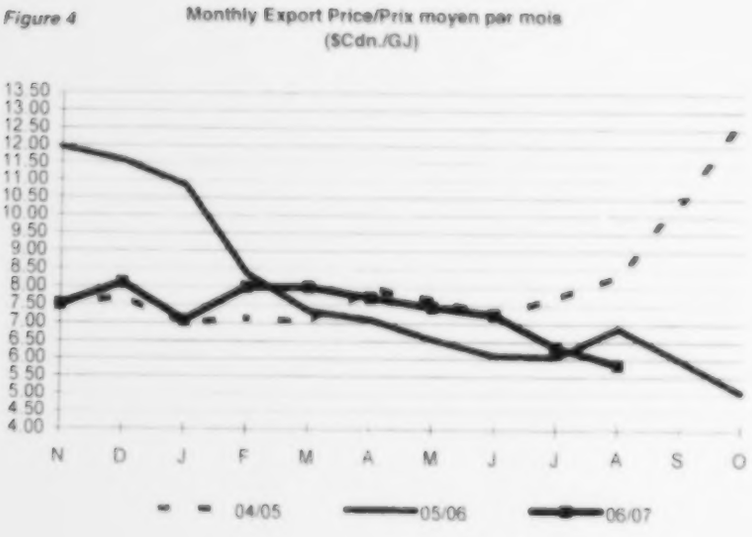

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2007/août 2007

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
August

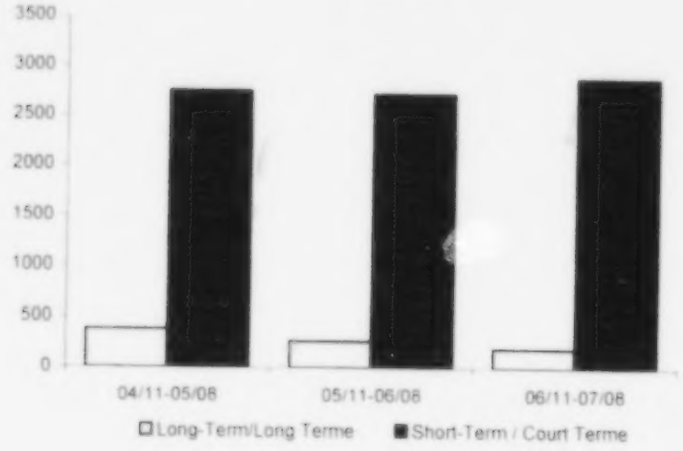


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

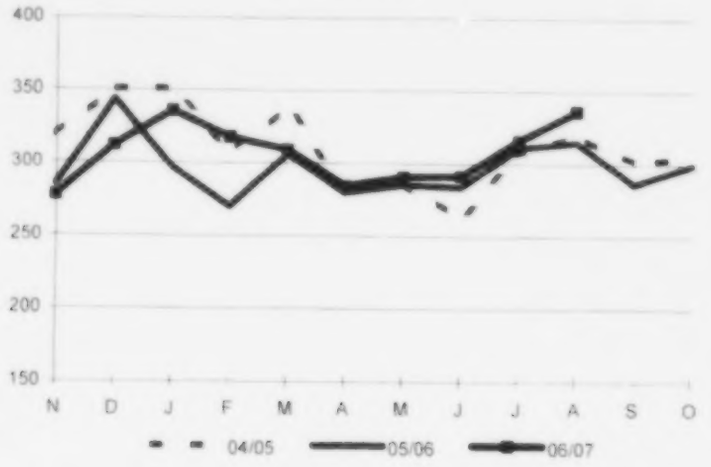


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

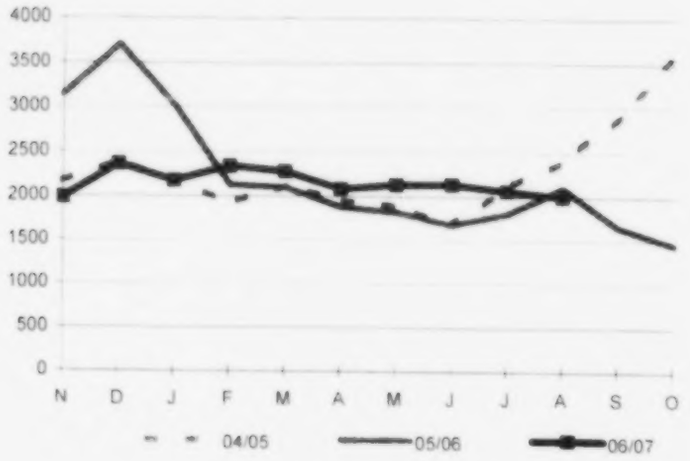
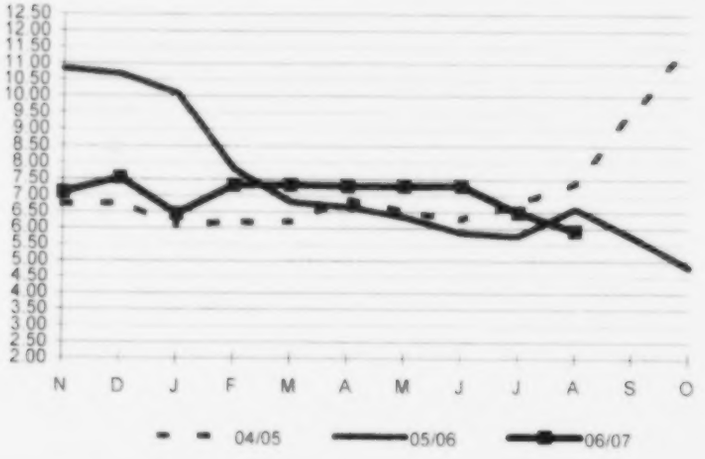


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2006/08	2007/08	% Change	2005/11-2006/08	2006/11-2007/08	% Change
Volume (Millions M3)	Long-term / Long terme	779.3	520.4	-33.2%	7291.1	5381.5	-26.2%
	Short-term / Court terme	9158.2	9010.0	-1.6%	77021.4	81633.3	6.0%
	Total	9937.5	9530.4	-4.1%	84312.5	87014.7	3.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	206.0	110.9	-46.2%	2190.3	1399.3	-36.1%
	Short-term / Court terme	2,136.7	2005.1	-6.2%	24581.3	22776.4	-7.3%
	Total	2342.7	2116.0	-9.7%	26771.6	24175.7	-9.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.00	5.72	-18.2%	7.95	6.89	-13.2%
	Short-term / Court terme	6.84	5.85	-14.8%	6.34	7.32	12.3%
	Total	6.87	5.84	-15.1%	6.31	7.30	12.2%
Volume (BCF)	Long-term / Long terme	27.5	18.4	-33.2%	257.4	190.0	-26.2%
	Short-term / Court terme	288.0	318.1	10.4%	2718.9	2881.7	6.0%
	Total	315.5	336.4	6.6%	2976.3	3071.7	3.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	184.3	104.9	-43.1%	1913.5	1243.8	-35.0%
	Short-term / Court terme	1910.7	1894.8	-0.8%	21432.8	20295.5	-5.3%
	Total	2095.0	1999.6	-4.6%	23346.4	21539.3	-7.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.71	5.80	-13.5%	7.45	6.58	-11.7%
	Short-term / Court terme	6.58	5.93	-10.0%	7.81	7.00	-10.3%
	Total	6.60	5.92	-10.2%	7.78	6.97	-10.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2006/08	2007/08	% CHANGE VARIATION EN %	2006/08	2007/08	% CHANGE VARIATION EN %	2005/11 2006/08	2006/11 2007/08	% CHANGE VARIATION EN %	2005/11 2006/08	2006/11 2007/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	779.3	520.4	-33.2	7.00	5.73	-18.2	7291.1	5381.5	-26.2	7.95	6.90	-13.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5075.1	5419.9	6.8	6.81	5.84	-14.3	49050.0	50048.5	2.0	8.33	7.32	-12.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3083.1	3590.1	16.4	6.95	5.86	-15.7	27971.4	31584.8	12.9	8.37	7.31	-12.6
TOTAL - TERM/TERME	8937.5	9530.4	6.6	6.87	5.84	-15.1	84312.5	87014.7	3.2	8.31	7.29	-12.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1222.9	1214.0	-0.7	6.15	5.27	-14.2	10747.7	10787.4	0.4	7.86	6.87	-12.6
MIDWEST/MIDWEST	3713.7	3967.7	6.8	6.81	5.85	-14.1	35688.1	34957.4	-2.0	8.28	7.20	-13.0
MOUNTAIN/ROCHEUSES	33.1	24.0	-27.7	6.76	5.59	-17.3	438.7	143.2	-67.4	7.32	6.73	-8.0
NORTHEAST/NORD-EST	2969.5	3288.4	10.7	7.47	6.16	-17.5	28566.1	30756.1	7.7	8.65	7.69	-11.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	998.2	1036.3	3.8	6.24	5.44	-12.8	8871.9	10370.7	16.9	7.93	6.87	-13.4
TOTAL - REGION/RÉGION	8937.5	9530.4	6.6	6.87	5.84	-15.1	84312.5	87014.7	3.2	8.31	7.29	-12.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1371.5	1607.6	17.2	6.62	6.22	-6.0	11652.2	13703.6	17.6	8.02	7.23	-9.9
LDC/SDL	1363.4	1241.6	-8.9	6.90	5.71	-17.2	13515.3	12920.0	-4.4	8.57	7.29	-14.9
MARKETING CO./COMMERCIALISATEURS	6060.5	6591.4	8.8	6.93	5.77	-16.8	57732.1	59621.3	3.3	8.32	7.31	-12.1
PIPELINE/PIPELINES	142.1	89.8	-36.8	6.48	5.72	-11.7	1412.9	769.9	-45.5	7.88	7.06	-10.4
TOTAL - CUSTOMER TYPE/CLIENT	8937.5	9530.4	6.6	6.87	5.84	-15.05	84312.5	87014.7	3.2	8.31	7.29	-12.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/08	2007/08	% CHANGE VARIATION EN %	2006/08	2007/08	% CHANGE VARIATION EN %	2005/11 2006/08	2006/11 2007/08	% CHANGE VARIATION EN %	2005/11 2006/08	2006/11 2007/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	27.5	18.4	-33.2	6.71	5.80	-13.5	257.4	190.0	-26.2	7.45	6.58	-11.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.2	191.3	6.8	6.53	5.92	-9.4	1731.5	1766.8	2.0	7.79	7.01	-10.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	108.8	126.7	16.4	6.67	5.94	-10.9	987.4	1115.0	12.9	7.83	6.98	-10.9
TOTAL - TERM/TERME	315.5	336.4	6.6	6.59	5.92	-10.2	2976.3	3071.7	3.2	7.77	6.97	-10.3
REGION/REGION												
CALIFORNIA/CALIFORNIE	43.2	42.9	-0.7	5.90	5.35	-9.4	379.4	380.8	0.4	7.35	6.57	-10.6
MIDWEST/MIDWEST	131.1	140.1	6.8	6.53	5.93	-9.2	1259.8	1234.0	-2.0	7.75	6.90	-11.0
MOUNTAIN/ROCHEUSES	1.2	0.8	-27.7	6.49	5.67	-12.6	15.5	5.1	-67.4	6.89	6.49	-5.8
NORTHEAST/NORD-EST	104.8	116.1	10.7	7.16	6.24	-12.9	1008.4	1085.7	7.7	8.10	7.35	-9.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.2	36.6	3.8	5.99	5.52	-7.8	313.2	366.1	16.9	7.42	6.55	-11.7
TOTAL - REGION/RÉGION	315.5	336.4	6.6	6.59	5.92	-10.2	2976.3	3071.7	3.2	7.77	6.97	-10.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	48.4	56.8	17.2	6.35	6.30	-0.71	411.3	483.7	17.6	7.51	6.93	-7.8
LDC/SDL	48.1	43.8	-8.9	6.62	5.79	-12.49	477.1	456.1	-4.4	8.02	6.95	-13.3
MARKETING CO./COMMERCIALISATEURS	213.9	232.7	8.8	6.65	5.85	-12.06	2038.0	2104.7	3.3	7.78	6.99	-10.2
PIPELINE/PIPELINES	5.0	3.2	-36.8	6.21	5.80	-6.69	49.9	27.2	-45.5	7.38	6.76	-8.3
TOTAL - CUSTOMER TYPE/CLIENT	315.5	336.4	6.6	6.59	5.92	-10.2	2976.3	3071.7	3.2	7.77	6.97	-10.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT / POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2006/08	2007/08	%CHANGE VARIATION EN %	2006/08	2007/08	%CHANGE VARIATION EN%	2005/11-2006/08	2006/11-2007/08	%CHANGE VARIATION EN %	2005/11-2006/08	2006/11-2007/08	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.7	24.0	5.7									
	TOTAL	ADEN	22.7	24.0	5.7				239.1	218.5	-8.6			
									239.1	218.5	-8.6			
CARDSTON		SHORT-TERM/COURT TERME	4.9	5.5	7.7									
	TOTAL	CARDSTON	4.9	5.5	7.7				124.4	127.4	2.4			
									124.4	127.4	2.4			
CHIPPAWA		SHORT-TERM/COURT TERME	170.2	201.0	18.1	7.51	6.36	-15.3	2158.8	2171.8	0.6	9.52	7.90	-17.0
	TOTAL	CHIPPAWA	170.2	201.0	18.1	7.51	6.36	-15.3	2158.8	2171.8	0.6	9.52	7.90	17.0
CORNWALL		SHORT-TERM/COURT TERME	6.6	10.0	50.5	8.07	6.83	-15.4	157.6	175.7	11.5	11.37	8.76	-23.0
	TOTAL	CORNWALL	6.6	10.0	50.5	8.07	6.83	-15.4	157.6	175.7	11.5	11.37	8.76	-23.0
COUTTS		SHORT-TERM/COURT TERME	0.1	0.0	-100.0									
	TOTAL	COUTTS	0.1	0.0	-100.0				0.8	0.0	-100.0			
									0.8	0.0	-100.0			
EAST HEREFORD		LONG-TERM/LONG TERME	48.0	53.2	10.9	6.60	5.56	-15.9	355.0	371.7	4.7	7.80	6.55	-16.3
		SHORT-TERM/COURT TERME	105.7	116.6	10.3				827.2	713.1	-13.8			
	TOTAL	EAST HEREFORD	153.7	169.8	10.5				1182.1	1084.8	-8.2			
ELMORE		SHORT-TERM/COURT TERME	1301.9	1308.1	0.5	7.02	5.66	-19.3	13764.0	13200.4	-4.1	8.50	7.25	-14.9
	TOTAL	ELMORE	1301.9	1308.1	0.5	7.02	5.66	-19.3	13764.0	13200.4	-4.1	8.50	7.25	-14.9
EMERSON		LONG-TERM/LONG TERME	31.2	17.6	-43.6	4.12	6.10	48.2	239.6	158.2	-34.0	5.60	6.02	7.5
		SHORT-TERM/COURT TERME	866.7	1106.6	27.7	6.69	5.62	-16.0	9566.9	11345.4	21.1	8.31	7.16	-13.8
	TOTAL	EMERSON	897.9	1124.2	25.2	6.60	5.63	-14.8	9606.5	11503.6	19.7	8.24	7.15	-13.3
HUNTINGDON		LONG-TERM/LONG TERME	22.5	4.5	-79.9	4.82	3.65	-24.1	120.8	120.5	-0.2	4.76	5.01	5.4
		SHORT-TERM/COURT TERME	509.9	583.8	14.5	6.18	5.27	-14.7	4830.5	5198.2	7.6	7.98	6.90	-13.5
	TOTAL	HUNTINGDON	532.4	588.3	10.5	6.12	5.26	-14.1	4951.3	5318.8	7.4	7.90	6.86	-13.2
IROQUOIS		LONG-TERM/LONG TERME	236.0	62.2	-73.6	8.64	6.19	-28.3	2462.6	946.9	-61.5	9.26	8.27	-10.6
		SHORT-TERM/COURT TERME	663.4	943.7	42.2	7.69	6.67	-13.5	6145.3	8695.3	41.5	9.08	8.20	-9.6
	TOTAL	IROQUOIS	899.4	1005.9	11.8	7.94	6.64	-16.4	8607.9	9642.2	12.0	9.13	8.21	-10.1
KINGSGATE		LONG-TERM/LONG TERME	118.4	104.7	-11.6	5.17	4.56	-11.8	939.7	882.4	-6.1	5.62	4.93	-12.5

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT / POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2006/08	2007/08	%CHANGE VARIATION EN %	2006/08	2007/08	%CHANGE VARIATION EN %	2005/11-2006/08	2006/11-2007/08	%CHANGE VARIATION EN %	2005/11-2006/08	2006/11-2007/08	%CHANGE VARIATION EN %
KINGSGATE	SHORT TERM/COURT TERME	170.7.4	1559.0	8.7	6.27	5.27	-16.0	13892.5	14266.4	2.7	7.67	6.81	11.2
TOTAL	KINGSGATE	1825.9	1663.7	-8.9	6.20	5.22	-15.7	14832.3	15148.8	2.1	7.54	6.70	11.1
MONCHY	LONG TERM/LONG TERME	132.6	132.6	0.0	6.67	6.13	8.1	1300.5	1300.7	0.0	7.75	7.16	7.6
	SHORT TERM/COURT TERME	1662.1	1920.8	15.6	6.75	5.89	-12.7	15262.9	15410.0	1.0	8.14	7.15	12.2
TOTAL	MONCHY	1794.7	2053.4	14.4	6.75	5.91	-12.5	16563.4	16710.7	0.9	8.11	7.15	-11.9
NAPIERVILLE	LONG TERM/LONG TERME	42.2	42.0	-0.4	5.43	5.45	0.3	408.1	412.8	1.2	5.60	5.55	0.9
	SHORT TERM/COURT TERME	0.1	0.1	2.3				26.7	11.1	-58.4			
TOTAL	NAPIERVILLE	42.3	42.2	-0.4				434.8	423.9	-2.5			
NIAGARA FALLS	LONG TERM/LONG TERME	108.3	99.5	-8.1	7.51	6.30	-16.0	1062.5	991.8	-6.7	8.40	7.73	-7.9
	SHORT TERM/COURT TERME	793.9	839.1	5.7	7.60	6.42	-15.6	7173.6	6944.7	-3.2	8.81	7.90	-10.3
TOTAL	NIAGARA FALLS	902.1	938.6	4.0	7.59	6.41	-15.6	8236.1	7936.5	-3.6	8.76	7.88	-10.0
NORTH PORTAL	LONG TERM/LONG TERME	0.7	0.0	-100.0	4.65	0.00	-100.0	4.8	1.2	-75.6	4.27	5.98	40.0
	SHORT TERM/COURT TERME	5.4	0.0	-100.0				46.4	0.0	-100.0			
TOTAL	NORTH PORTAL	6.1	0.0	-100.0				51.1	1.2	-97.7			
OBBWAY (WINDSOR)	SHORT TERM/COURT TERME	0.0	0.0	0.0				0.0	2.3	0.0			
TOTAL	OBBWAY (WINDSOR)							0.0	2.3	0.0			
PHILIPSBURG	LONG TERM/LONG TERME	7.9	4.1	-48.0	8.28	7.55	-9.0	122.3	68.6	-43.9	9.10	8.76	-3.8
	SHORT TERM/COURT TERME	1.7	5.5	227.5				22.5	106.1	371.9			
TOTAL	PHILIPSBURG	9.6	9.6	0.0				144.8	174.7	20.6			
REAGAN FIELD	SHORT TERM/COURT TERME	1.2	0.9	-21.7				11.8	10.0	-15.6			
TOTAL	REAGAN FIELD	1.2	0.9	-21.7				11.8	10.0	-15.6			
SIERRA	SHORT TERM/COURT TERME	5.3	3.7	-29.8				52.7	43.3	-17.8			
TOTAL	SIERRA	5.3	3.7	-29.8				52.7	43.3	-17.8			
SPRAGUE	SHORT TERM/COURT TERME	8.1	8.0	-1.1				86.0	114.8	33.6			
TOTAL	SPRAGUE	8.1	8.0	-1.1				86.0	114.8	33.6			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 8

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (SCDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (SCDN/GJ)		
			2006/08	2007/08	% CHANGE VARIATION EN %	2006/08	2007/08	% CHANGE VARIATION EN %	2005/11-2006/08	2006/11-2007/08	% CHANGE VARIATION EN %	2005/11-2006/08	2006/11-2007/08	% CHANGE VARIATION EN %
ST CLAIR		SHORT TERM/COURT TERME	22.2	29.4	32.3				290.6	249.3	-14.2			
	TOTAL	ST CLAIR	22.2	29.4	32.3				290.6	249.3	-14.2			
ST STEPHEN		LONG TERM/LONG TERME	31.6	0.0	-100.0	7.97	0.00	-100.0	275.2	126.7	-54.0	9.95	8.40	-15.6
		SHORT TERM/COURT TERME	298.6	344.3	15.3	8.06	6.43	-20.3	2541.3	2629.4	3.5	9.78	7.92	-19.0
	TOTAL	ST STEPHEN	330.2	344.3	4.3	8.05	6.43	-20.2	2816.4	2756.1	-2.1	9.79	7.94	-18.9
	TOTAL		9537.5	9430.4	-1.1	6.87	5.84	-15.1	84312.5	87014.7	3.2	8.31	7.30	-12.2

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	22474.2	23958.4	0.0	0.0	218534.6
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	14050.1	5267.0	0.0	0.0	127447.4
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	120507.0	200983.2	0.0	0.0	2171827.1
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	9278.7	9950.8	0.0	0.0	175736.0
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	105244.2	115660.6	169833.1	0.0	0.0	1084775.5
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	1292141.7	1308088.4	0.0	0.0	13200426.5
EMERSON	1212850.2	1240023.2	1395988.3	1391438.3	1338977.0	881279.5	943763.4	908741.8	1066262.7	1124228.7	0.0	0.0	11503553.2
HUNTINGDON	460952.1	723979.4	636388.5	509337.5	458481.7	491891.9	476543.7	407084.1	565767.2	588335.0	0.0	0.0	5318761.1
IROQUOIS	918998.2	944671.3	1038041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	980961.2	1005903.3	0.0	0.0	9642157.4
KINGSGATE	1261986.1	1640039.1	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	1653704.9	1663652.9	0.0	0.0	15148811.1
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	1933459.4	2053408.5	0.0	0.0	16710674.2
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	41966.4	42162.4	0.0	0.0	423943.0
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	813663.8	938637.0	0.0	0.0	7936493.3
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24508.0	22105.7	22139.7	18732.5	16817.2	10010.2	9393.2	9554.4	0.0	0.0	174715.3
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	964.8	947.4	0.0	0.0	9978.8
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	3995.5	3747.7	0.0	0.0	43286.3
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	7238.4	8049.4	0.0	0.0	114844.2
ST CLAIR	51307.4	31390.5	20497.9	10742.3	27005.9	31904.6	21151.2	8319.5	16633.7	29398.4	0.0	0.0	249251.4
ST STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	301527.3	344333.1	0.0	0.0	2756075.7
TOTAL	7864111.3	8841823.7	9513458.0	9001474.1	8767408.6	8048076.4	8229623.2	8248672.1	8969650.8	9530439.1	0.0	0.0	87014737.4

TOP 15 EXPORTERS: 2006/11 AND 2007/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08

TABLE 4

Million Cubic Metres
Millions de mètres cubés

EXPORTER EXPORTATEUR	2006/11 2007/08	2005/11 2006/08	% CHANGE VARIATION EN %	2007/08	2006/08	% CHANGE VARIATION EN %
NEXEN INC	9662.3	6747.7	43.2	1026.3	575.2	78.4
BP CANADA	8847.7	11300.1	-21.7	921.5	1196.2	-23.0
CARGILL, INC	6634.9	4866.4	36.3	905.7	809.8	11.8
SHELL ENERGY N	5192.3	5555.4	-6.5	731.2	573.6	27.5
PACIFIC GAS & EL	4921.3	4798.6	2.6	511.0	442.0	15.6
CONSTELLATION	2604.4	2143.2	21.5	421.9	217.1	94.3
ENCANA CORPOR	2602.0	2714.6	-4.1	279.7	292.0	-4.2
TENASKA MARKE	2598.4	1704.9	52.4	336.1	182.1	84.5
PPM ENERGY CAN	2497.4	1405.0	77.6	257.0	244.4	5.5
SETC	2374.9	1980.8	19.9	216.1	254.0	-14.9
CONOCOPHILLIPS	2342.6	2853.6	-17.9	244.6	268.9	-9.0
HUSKY	1929.7	2285.6	-15.6	174.2	226.7	-23.2
PROGAS	1910.9	2263.6	-15.6	166.3	218.1	-23.8
PETRO-CANADA	1644.6	1646.2	-0.1	166.4	165.5	0.5
BURLINGTON	1564.1	0.0	0.0	163.7	0.0	0.0
OTHERS (AUTRES)	29687.3	32045.7	-7.4	3008.0	3271.7	8.1
TOTAL	87014.7	84312.5	3.2	9530.4	8937.5	6.6

Million Cubic Feet
Millions de pieds cubés

2006/11 2007/08	2005/11 2006/08	% CHANGE VARIATION EN %	2007/08	2006/08	% CHANGE VARIATION EN %
341089.8	238202.1	43.2	36227.6	20306.5	78.4
312331.3	398905.5	-21.7	32529.7	42227.0	-23.0
234218.1	171788.6	36.3	31971.6	28587.6	11.8
183291.8	196111.3	-6.5	25811.4	20248.0	27.5
173727.3	169393.8	2.6	18039.2	15604.8	15.6
91938.2	75657.7	21.5	14893.9	7664.5	94.3
91853.2	95828.2	-4.1	9872.7	10306.7	-4.2
91727.7	60185.1	52.4	11863.4	6428.9	84.5
88159.6	49630.7	77.6	9103.8	8626.1	5.5
83835.4	69925.3	19.9	7628.0	8967.8	-14.9
82695.7	100735.8	-17.9	8636.2	9492.0	-9.0
68120.0	80684.0	-15.6	6150.4	8004.4	-23.2
67456.5	79906.0	-15.6	5870.0	7608.5	-23.8
58055.2	58114.1	-0.1	5873.9	5843.9	0.5
55215.5	0.0	0.0	5777.9	0.0	0.0
1047988.7	1131244.3	-7.4	106183.8	115494.9	-8.1
3071703.9	2976312.4	3.2	336433.7	315501.6	6.6

TOP 15 EXPORTERS: 2006/11 AND 2007/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %
LONG TERM												
TCGS	365.1	1863.2	-80.4	4.45	7.91	-43.7	12886.8	65772.9	-80.4	4.31	7.51	-42.6
ENCANA CORPOR	1677.5	1741.5	-3.7	6.84	7.55	-9.4	59217.7	61475.5	-3.7	6.63	7.14	-7.1
PROGAS	1109.0	1120.3	-1.0	7.72	8.85	-12.7	39149.9	39548.0	-1.0	7.39	8.36	-11.6
SHELL CANADA	412.8	408.1	1.2	5.55	5.60	-0.9	14573.1	14404.6	1.2	5.37	5.31	1.1
CARGILL GAS MK	231.8	355.0	-34.7	8.24	8.91	-7.5	8181.6	12532.8	-34.7	7.94	8.43	-5.8
DTE ENERGY TRA	371.7	303.8	22.3	6.53	7.48	-12.7	13120.2	10725.2	22.3	6.36	7.07	-10.0
IMPERIAL/BOSTO	126.7	275.2	-54.0	8.40	9.95	-15.6	4472.2	9714.4	-54.0	7.84	9.39	-16.4
BROOKLYN NAVY	221.2	224.1	-1.3	8.53	10.27	-16.9	7808.0	7910.3	-1.3	8.25	9.70	-15.0
ATCOR	129.9	138.8	-6.4	9.13	11.60	-21.3	4587.0	4898.7	-6.4	8.52	10.95	-22.2
HUSKY	38.6	125.7	-69.3	7.44	4.34	71.2	1361.6	4437.6	-69.3	7.20	4.15	73.7
CHEVRON CAN	140.6	118.2	18.9	4.01	3.49	15.0	4962.8	4172.5	18.9	3.87	3.29	17.6
SELKRK/PROMAR	116.9	118.0	-0.9	6.71	7.73	-13.2	4126.3	4164.2	-0.9	6.53	7.30	-10.5
SELKIRK/PANCDN	94.3	95.5	-1.3	6.03	6.54	-7.9	3327.4	3372.4	-1.3	5.87	6.19	-5.1
SELKIRK/IM OIL	90.5	87.9	3.0	7.49	7.99	-6.3	3194.6	3102.3	3.0	7.19	7.56	-4.9
ENCO GAS	80.7	76.5	5.5	5.43	5.05	7.6	2847.9	2699.4	5.5	5.07	4.74	7.0
OTHERS	174.3	239.5	-27.2	7.87	9.05	-13.0	6153.5	8453.1	-27.2	7.45	8.55	-12.8
TOTAL LONG-TERM	5381.5	7291.1	-26.2	6.90	7.95	-13.2	189970.5	257383.8	-26.2	7.52	6.64	-11.7

TOP 15 EXPORTERS: 2006/11 AND 2007/08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	8847.7	11300.1	-21.7				312331.3	398905.5	-21.7			
NEXEN INC.	9662.3	6747.7	43.2				341089.8	238202.1	43.2			
SHELL ENERGY N	5192.3	5555.4	-6.5				183291.8	196111.3	-6.5			
CARGILL, INC	6634.9	4866.4	36.3				234218.1	171788.6	36.3			
PACIFIC GAS & EL	4921.3	4798.6	2.6				173727.3	169393.8	2.6			
CONOCOPHILLIPS	2342.6	2853.6	-17.9				82695.7	100735.8	-17.9			
HUSKY	1891.1	2159.9	-12.4				66758.4	76246.4	-12.4			
CONSTELLATION	2604.4	2143.2	21.5				91938.2	75657.7	21.5			
SEIC	2374.9	1980.8	19.9				83835.4	69925.3	19.9			
BURLINGTON MA	0.0	1706.1	-100.0				0.0	60226.0	-100.0			
TENASKA MARKE	2598.4	1704.9	52.4				91727.7	60185.1	52.4			
PETRO-CANADA	1644.6	1646.2	-0.1				58055.2	58114.1	-0.1			
PUGET SOUND	1457.7	1636.0	-10.9				51457.6	57753.7	-10.9			
PPM ENERGY CAN	2497.4	1405.9	77.6				88159.6	49630.7	77.6			
PROGAS	801.9	1143.3	-29.9				28306.6	40358.0	-29.9			
OTHERS	28161.9	25373.1	11.0				994140.7	895694.6	11.0			
TOTAL SHORT-TERM	81633.3	77021.4	6.0	7.32	8.34	-12.3	2881733.4	2718928.6	6.0	7.07	7.88	-10.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/12	5468.4	8.07	0.25	7.81	3373.4	8.15	0.24	7.90	8841.8	8.10	0.25	7.85
2007/01	5626.3	7.11	0.26	6.85	3887.1	7.00	0.25	6.75	9513.5	7.07	0.25	6.81
2007/02	5478.1	8.00	0.28	7.73	3523.4	7.92	0.27	7.65	9001.5	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3147.6	8.05	0.27	7.78	8767.4	7.96	0.27	7.69
2007/04	5185.3	7.68	0.28	7.40	2862.8	7.72	0.25	7.47	8048.1	7.69	0.27	7.42
2007/05	5599.8	7.38	0.24	7.15	2629.8	7.54	0.23	7.31	8229.6	7.43	0.23	7.20
2007/06	5509.9	7.24	0.22	7.03	2738.8	7.20	0.21	6.99	8248.7	7.23	0.21	7.02
2007/07	5950.8	6.35	0.26	6.09	3018.8	6.32	0.21	6.11	8969.7	6.34	0.24	6.10
2007/08	5940.3	5.83	0.26	5.57	3590.1	5.86	0.21	5.65	9530.4	5.84	0.24	5.60
2006/11 2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/11 2006/12	10519.5	7.78	0.25	7.53	6186.4	7.89	0.26	7.63	16705.9	7.82	0.26	7.56
2006/11 2007/01	16145.9	7.55	0.26	7.29	10073.5	7.55	0.25	7.29	26219.4	7.55	0.25	7.29
2006/11 2007/02	21624.0	7.66	0.28	7.39	13596.9	7.64	0.26	7.39	35220.9	7.66	0.26	7.40
2006/11 2007/03	27243.8	7.71	0.27	7.44	16744.5	7.72	0.26	7.46	43988.3	7.72	0.26	7.45
2006/11 2007/04	32429.1	7.71	0.28	7.43	19607.3	7.72	0.26	7.46	52036.4	7.71	0.26	7.45
2006/11 2007/05	38028.9	7.66	0.24	7.42	22237.1	7.70	0.26	7.44	60266.0	7.67	0.26	7.41
2006/11 2007/06	43538.8	7.61	0.22	7.39	24975.9	7.64	0.25	7.39	68514.6	7.62	0.25	7.37
2006/11 2007/07	49489.6	7.46	0.26	7.19	27994.7	7.50	0.25	7.25	77484.3	7.47	0.25	7.22
2006/11 2007/08	55430.0	7.28	0.26	7.02	31584.8	7.31	0.24	7.07	87014.7	7.29	0.25	7.04

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS 10^3m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS 10^3m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS 10^3m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/12	4376.7	8.08	0.24	7.83	3009.1	8.20	0.26	7.95	7385.8	8.13	0.25	7.88
2007/01	4508.2	7.11	0.26	6.86	3435.5	6.99	0.26	6.73	7943.7	7.06	0.26	6.80
2007/02	4471.1	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.2	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.23	7.30	6839.1	7.43	0.22	7.21
2007/06	4554.5	7.24	0.20	7.04	2490.8	7.23	0.21	7.02	7045.3	7.24	0.20	7.03
2007/07	4941.7	6.39	0.25	6.14	2719.9	6.34	0.21	6.12	7661.7	6.37	0.24	6.13
2007/08	4818.8	5.85	0.24	5.61	3166.7	5.90	0.21	5.69	7985.5	5.87	0.23	5.64
2006/11 2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/11 2006/12	8476.3	7.80	0.24	7.56	5484.9	7.94	0.26	7.68	13961.3	7.86	0.25	7.61
2006/11 2007/01	12984.5	7.56	0.25	7.32	8920.4	7.57	0.26	7.31	21905.0	7.57	0.25	7.31
2006/11 2007/02	17455.7	7.67	0.25	7.42	12113.5	7.66	0.26	7.39	29569.1	7.67	0.26	7.41
2006/11 2007/03	21970.4	7.72	0.25	7.47	14837.5	7.74	0.26	7.47	36808.0	7.73	0.26	7.47
2006/11 2007/04	26257.3	7.72	0.26	7.46	17313.9	7.74	0.26	7.47	43571.2	7.72	0.26	7.46
2006/11 2007/05	30787.3	7.67	0.25	7.42	19623.1	7.71	0.26	7.45	50410.4	7.68	0.25	7.43
2006/11 2007/06	35341.8	7.61	0.24	7.37	22113.8	7.66	0.25	7.40	57455.7	7.63	0.25	7.38
2006/11 2007/07	40283.6	7.46	0.24	7.22	24833.8	7.51	0.25	7.26	65117.3	7.48	0.25	7.23
2006/11 2007/08	45102.4	7.29	0.24	7.05	28000.5	7.33	0.24	7.08	73102.8	7.31	0.24	7.06

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS / MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS / MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES ($CDN/GJ)	VOLUME MILLIONS / MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES ($CDN/GJ)
2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88
2006/12	895.5	7.86	0.22	7.64	361.2	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	957.5	7.04	0.22	6.81	351.8	6.84	0.19	6.66	1309.2	6.99	0.21	6.77
2007/02	817.3	7.74	0.25	7.49	277.8	7.83	0.23	7.60	1095.2	7.77	0.25	7.52
2007/03	911.2	7.77	0.24	7.52	386.8	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2007/04	702.3	7.32	0.26	7.06	320.9	7.39	0.24	7.15	1023.2	7.34	0.25	7.09
2007/05	788.5	7.23	0.25	6.98	260.2	7.31	0.26	7.05	1048.7	7.25	0.25	7.00
2007/06	606.9	7.03	0.24	6.79	205.2	6.81	0.29	6.52	902.1	6.98	0.25	6.73
2007/07	760.2	6.03	0.21	5.82	250.6	5.91	0.17	5.73	1010.9	6.00	0.20	5.80
2007/08	854.5	5.49	0.23	5.26	346.2	5.36	0.19	5.17	1200.6	5.45	0.22	5.23
2006/11 2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88
2006/11 2006/12	1644.0	7.50	0.22	7.27	687.6	7.47	0.19	7.28	2331.6	7.49	0.22	7.28
2006/11 2007/01	2601.5	7.33	0.22	7.11	1039.4	7.26	0.19	7.07	3640.8	7.31	0.21	7.09
2006/11 2007/02	3418.8	7.43	0.23	7.20	1317.2	7.38	0.20	7.18	4736.0	7.42	0.22	7.19
2006/11 2007/03	4330.0	7.50	0.23	7.27	1704.0	7.49	0.22	7.27	6034.0	7.50	0.23	7.27
2006/11 2007/04	5032.3	7.47	0.24	7.24	2024.9	7.47	0.22	7.25	7057.2	7.47	0.23	7.24
2006/11 2007/05	5820.8	7.44	0.24	7.20	2285.0	7.45	0.23	7.23	8105.9	7.45	0.24	7.21
2006/11 2007/06	6517.7	7.40	0.24	7.16	2490.2	7.40	0.23	7.17	9007.9	7.40	0.24	7.16
2006/11 2007/07	7277.9	7.26	0.24	7.02	2740.8	7.26	0.23	7.04	10018.8	7.26	0.23	7.02
2006/11 2007/08	8132.4	7.07	0.24	6.83	3087.0	7.05	0.22	6.83	11219.4	7.07	0.23	6.83

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/08 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/08

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0708	0608	% CHANGE VARIATION EN %	0611 / 0708	0511 / 0608	% CHANGE VARIATION EN %	0708	0608	% CHANGE VARIATION EN %
NEXEN	11069.5	7950.8	39.2	1146.6	738.6	55.2	390763.9	280672.6	39.2	40475.2	26074.1	55.2
CORAL ENERGY	6144.8	6482.4	-5.2	807.3	683.1	18.2	216916.6	228834.2	-5.2	28498.0	24113.3	18.2
PACIFIC GAS & E	4506.8	4343.3	3.8	511.0	453.1	12.8	159094.4	153323.7	3.8	18039.2	15994.8	12.8
CONOCO INC	4450.3	4154.3	7.1	447.0	413.1	8.2	157101.6	146651.2	7.1	15778.3	14583.9	8.2
CONSTELLATION	3405.2	2944.1	15.7	506.0	459.0	10.2	120208.4	103930.0	15.7	17861.4	16201.4	10.2
ENCANA ENERGY	2653.7	2763.3	-4.0	283.5	296.5	-4.4	93679.3	97546.7	-4.0	10006.8	10468.0	-4.4
BP CANADA ENER	4461.7	2683.7	66.2	378.6	275.7	37.3	157468.1	94736.8	66.2	13366.1	9732.1	37.3
SEMPRA ENERGY	2878.1	2535.2	13.5	246.0	308.7	-20.3	101600.6	89495.8	13.5	8683.5	10898.5	-20.3
PPM ENERGY	2779.6	2428.1	14.5	288.5	266.3	8.3	98122.6	85716.0	14.5	10176.9	9399.2	8.3
TENASKA	3239.3	2404.0	34.7	436.7	296.2	47.4	114350.2	84863.9	34.7	15417.1	10456.6	47.4
HUSKY GAS MRK	1952.0	2207.3	-11.6	172.4	222.8	-22.6	68906.4	77919.8	-11.6	6085.9	7864.7	-22.6
ANE	315.9	1927.7	-83.6	0.0	170.0	0.0	11152.7	68048.8	-83.6	0.0	5999.9	0.0
ENBRIDGE GAS	1799.7	1838.9	-2.1	185.4	175.9	5.4	63530.3	64915.3	-2.1	6544.1	6210.1	5.4
BURLINGTON RES	1393.3	1706.2	-18.3	163.7	176.4	-7.2	49185.3	60230.9	-18.3	5777.9	6225.4	-7.2
PC HYDROCARBO	1493.6	1646.2	-9.3	166.4	165.5	0.5	52724.4	58114.1	-9.3	5873.9	5843.9	0.5
OTHERS	32735.2	33199.1	-1.4	3791.7	3836.6	-1.2	1155585.1	1171960.5	-1.4	133849.5	135435.7	-1.2
TOTAL	85277.8	81214.8	5.0	9530.4	8937.5	6.6	3010389.9	2866960.1	5.0	336433.7	315501.6	6.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2006/01 2006/08	2007/01 2007/08	% CHANGE VARIATION EN %	2006/01 2006/08	2007/01 2007/08	% CHANGE VARIATION EN %	2006/01 2006/08	2007/01 2007/08	% CHANGE VARIATION EN %	2006/01 2006/08	2007/01 2007/08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5792.3	4254.1	-26.6	7.29	6.76	-7.2	204.5	150.2	-26.6	6.89	6.48	-5.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38887.0	40656.4	4.6	7.44	7.21	-3.1	1372.7	1435.2	4.6	7.02	6.94	-1.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	21820.6	25398.4	16.4	7.34	7.17	-2.2	770.3	896.6	16.4	6.93	6.88	-0.7
TOTAL - TERM/TERME	66499.9	70308.8	5.7	7.39	7.17	-3.0	2347.5	2482.0	5.7	6.97	6.89	-1.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8283.7	9175.6	10.8	6.94	6.77	-2.5	292.4	323.9	10.8	6.55	6.50	-0.7
MIDWEST/MIDWEST	28389.6	28307.4	-0.3	7.30	7.06	-3.2	1002.2	999.3	-0.3	6.88	6.80	-1.2
MOUNTAIN/ROCHEUSES	375.7	126.7	-66.3	6.74	6.68	-0.9	13.3	4.5	-66.3	6.39	6.46	1.1
NORTHEAST/NORD-EST	22639.4	24954.6	10.2	7.80	7.55	-3.2	799.2	880.9	10.2	7.37	7.25	-1.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6811.5	7744.4	13.7	7.02	6.81	-2.9	240.5	273.4	13.7	6.62	6.54	-1.3
TOTAL - REGION/RÉGION	66499.9	70308.8	5.7	7.17	7.39	-3.0	2347.5	2482.0	5.7	6.97	6.89	-1.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9254.8	10843.8	17.2	7.14	7.13	-0.2	326.7	382.8	17.2	6.75	6.87	1.8
LDC/SDL	10532.3	10599.5	0.6	7.66	7.18	-6.2	371.8	374.2	0.6	7.22	6.88	-4.7
MARKETING CO./DISTRIBUTEURS	45582.4	48240.2	5.8	7.39	7.18	-2.9	1609.1	1702.9	5.8	6.98	6.90	-1.1
PIPELINE/PIPELINES	1130.5	625.4	-44.7	6.89	6.95	0.9	39.9	22.1	-44.7	6.51	6.70	2.9
TOTAL - CUSTOMER TYPE/CLIENT	66499.9	70308.8	5.7	7.39	7.17	-3.0	2347.5	2482.0	5.7	6.97	6.89	-1.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********								
LONG TERM								
**********								
ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00
BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	23250.0	96.1	835588.0	5726881	6.85
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5313677	6.41
		GL-163	0.0	0.0	0.0	0.0	0	0.00
TOTAL CARGILL GAS MKT LTD			21954.2			828771.1	5313677	6.41
CHEVRON CAN	KINGSGATE	GL-250	14615.3	18159.8	80.5	554066.0	2103532	3.80
DTE ENERGY TRADING	EAST HEREFORD	GL-276	53207.0	70252.2	75.7	2008032.3	11158259	5.56
ENCANA CORPORATION	KINGSGATE	GL-285	52464.6	84537.0	62.1	1989457.5	10283899	5.17
	MONCHY	GL-284	132618.0	132602.5	100.0	4745071.9	29090070	6.13
TOTAL ENCANA CORPORATION			185082.6			6734529.4	39373969	5.85
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	27	7.32
HUSKY ENERGY	EMERSON	GL-114	4374.3	17564.6	24.9	163511.3	958326	5.86
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00
NEXEN/ROCK	PHILIPSBURG	GL-290	1502.1	1897.2	79.2	55998.3	351992	6.29
PROGAS	EMERSON	GL-270	5819.5	6975.0	83.4	219162.4	1309465	5.97
		GL-271	2077.0	2077.0	100.0	78219.8	488221	6.24
		GL-295	5313.4	5313.4	100.0	194842.4	1279391	6.57
	NIAGARA FALLS	GL-101	44685.5	44020.0	101.5	1686877.6	10627547	6.30
		GL-109	22327.6	21954.2	101.7	842866.9	5312484	6.30
		GL-178	10519.9	10536.9	99.8	397126.2	2424778	6.11
TOTAL PROGAS			90742.9			3419095.3	21441886	6.27
SARANAC/SHELL	NAPIERVILLE	GL-197	42015.9	44795.0	93.8	1584419.6	8631646	5.45

MONTH: November 2006 TO August 2007
MOIS: Novembre 2006 À Août 2007

AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
80483.0	80.4	2437779.2	22661189	9.30
159607.0	81.4	4896116.6	44688711	9.13
282370.0	81.2	8644443.9	80189457	9.28
6360.0	18.3	61940.6	370463	5.98
228000.0	97.0	8275529.9	70615595	8.53
215292.8	99.5	8089772.7	64194732	7.94
17263.0	101.2	659613.3	7933957	12.03
		8749386.0	72128689	8.24
178083.2	78.9	5347816.3	21449371	4.01
625471.2	59.4	14026675.5	91606162	6.53
829008.0	45.5	14299182.4	82013300	5.74
1300360.0	100.0	48571701.6	347807649	7.16
1677510.7		62870884.1	429820949	6.84
108835.3	74.1	3070791.1	16674828	5.43
0.0	0.0	260.8	1813	6.95
155248.4	24.8	1445423.7	10752127	7.44
181955.0	69.6	5125315.8	43047929	8.40
18604.8	93.4	648062.2	5279441	8.15
68400.0	69.2	1783766.8	4409287	2.47
20368.0	98.0	752371.5	6408774	8.52
52105.6	100.4	1917510.9	14233559	7.42
431680.0	101.4	16530392.8	128528518	7.78
215292.8	101.7	8263342.9	64260687	7.78
103329.6	99.9	3896611.6	24582329	6.31
		33143996.5	242423154	7.31
439280.0	94.0	15568877.5	86344604	5.55

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPENDIX A

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH / MOIS: August 2007 / Août 2007 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	MONTH / MOIS: November 2006 / Novembre 2006 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	TO / A August 2007 / Août 2007 AVG. PRIX MOYEN
SELKIRK/IM OIL	IROQUOIS	GL-193	11105.4	16684.2	66.6	416674.6	2442234	5.86	90496.4	163612.8	55.3	3395425.0	25417808	7.49
SELKIRK/PANCDN	IROQUOIS	GL-194	12876.6	16684.2	77.2	483130.0	2805908	5.81	94259.0	163612.8	57.6	3536597.7	21313796	6.03
SELKRK/PROMARK	IROQUOIS	GL-192	15899.8	14849.0	107.1	596560.5	3467371	5.81	116889.2	145616.0	80.3	4385682.8	29431400	6.71
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	323735	3.65	20393.1	20467.8	99.6	780036.1	3258769	4.18
		GL-266	2205.0	2445.9	90.2	84341.3	308265	3.65	19461.8	21618.6	90.0	744413.9	3110291	4.18
TOTAL - TALISMAN			4520.7			172916.8	632060	3.65	39854.9			1524449.9	6369060	4.18
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24970.5	26086.5	95.7	946382.0	3797107	4.01	238846.1	255816.0	93.4	9052267.6	40224812	4.44
		GL-249	12621.0	13041.7	96.8	478335.9	1919198	4.01	126210.0	127892.8	98.7	4783559.2	21344963	4.46
TOTAL - TRANSCANADA ENGY LTD			37591.5			1424717.9	5716304	4.01	365056.1			13835626.7	61569775	4.45
VERMONT GAS	PHILIPSBURG	GL-289	2595.6	7024.6	37.0	96764.0	798966	8.26	51222.1	68886.4	74.4	1910866.3	17124248	8.96
TOTAL LENGTH	LONG TERM		520431.9			19374778.6	110922978	5.73	5381454.6			202901948.3	1399280668	6.90
**********														
SHORT TERM														
**********														
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1074.1	0.0	0.0	39784.7			17849.8	0.0	0.0	661579.8		
ALCOA	CORNWALL	GO-121-06	3977.4	0.0	0.0	148277.5			54250.1	0.0	0.0	2026348.2		
ALLIANCE CANADA	ELMORE	GO-80-06	80028.6	0.0	0.0	3456435.1			735233.0	0.0	0.0	32686132.0		
ALTAGAS	CARDSTON	GO-100-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	103.8	0.0	0.0	3648.6			381.6	0.0	0.0	13473.9		
TOTAL - ALTAGAS			103.8			3648.6			702.8			24799.3		
ALTAGAS/PREMST AR LP	ELMORE	GO-70-06	862.6	0.0	0.0	34504.0			12825.0	0.0	0.0	511608.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	2065.5	0.0	0.0	77230.2			53798.7	0.0	0.0	2013082.0		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0			103763.8	0.0	0.0	3909820.0		
		GO-33-07	0.0	0.0	0.0	0.0			146692.7	0.0	0.0	5527381.0		
TOTAL - ANE			0.0			0.0			250456.5			9437201.0		
APACHE	ELMORE	GO-76-05	5216.2	0.0	0.0	216785.3			53151.2	0.0	0.0	2167762.5		
	KINGSGATE		10579.5	0.0	0.0	392816.8			101603.1	0.0	0.0	3798303.0		
	MONCHY		36934.7	0.0	0.0	1152317.6			299687.0	0.0	0.0	11184144.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS:	August 2007 Août 2007							MONTH: MOIS:	November 2006 Novembre 2006	TO À	August 2007 Août 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL APACHE			46730.4			1761919.7			454441.3			17150209.8		
ARC RESOURCES	ELMORE	GO-99-05	6233.8	0.0	0.0	250349.4			63722.6	0.0	0.0	2557628.0		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	11438.8	0.0	0.0	437534.1			141364.8	0.0	0.0	5407203.6		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	100939.7	0.0	0.0	3826624.0			983311.1	0.0	0.0	37448299.7		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL AVISTA CORP			112378.5			4264158.1			1258774.0			47946608.6		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			282899.2	0.0	0.0	10820894.4		
	KINGSGATE		0.0	0.0	0.0	0.0			297800.4	0.0	0.0	11306267.9		
TOTAL AVISTA ENERGY			0.0			0.0			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7797.6	0.0	0.0	294359.4			69962.8	0.0	0.0	2641095.7		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	0.0	0.0	0.0	0.0			135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	7060.7	0.0	0.0	263153.8			88608.0	0.0	0.0	3305170.7		
BONAVISTA PETROLEUM	ADEN	GO-119-05	639.4	0.0	0.0	26739.7			5772.1	0.0	0.0	242224.9		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7506.0	0.0	0.0	282826.1			137864.4	0.0	0.0	5194730.6		
	NIAGARA FALLS		8586.9	0.0	0.0	324155.5			85492.3	0.0	0.0	3227334.3		
TOTAL BOSTON GAS COMPANY			16092.9			606981.6			223356.7			8422065.0		
BP CANADA	ADEN	GO-91-05	1300.0	0.0	0.0	47112.0			16391.3	0.0	0.0	603573.3		
	CARDSTON		0.0	0.0	0.0	0.0			75001.4	0.0	0.0	2762945.9		
	CHIPPAWA		782.0	0.0	0.0	29348.5			319567.6	0.0	0.0	12008551.9		
	ELMORE		51977.0	0.0	0.0	2212141.2			485733.3	0.0	0.0	20170811.7		
	EMERSON		196320.0	0.0	0.0	7316846.5			2018463.4	0.0	0.0	75292804.4		
	IROQUOIS		179516.0	0.0	0.0	6690585.1			12181209	0.0	0.0	45452205.8		
	KINGSGATE		52766.0	0.0	0.0	2000359.1			337353.0	0.0	0.0	12811494.9		
	MONCHY		292178.0	0.0	0.0	10982971.1			3357891.0	0.0	0.0	125994729.8		
	NIAGARA FALLS		146640.0	0.0	0.0	5501932.9			1019084.5	0.0	0.0	38287312.8		
	ST CLAIR		16.0	0.0	0.0	598.4			4065.9	0.0	0.0	152258.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH MOIS: August 2007 Août 2007 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTH MOIS: November 2006 Novembre 2006 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	TO À August 2007 Août 2007 ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL BP CANADA			921495.0			34781894.6			8847672.2			333536689.1		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8			440392.2	0.0	0.0	16593978.2		
	NIAGARA FALLS		26457.4	0.0	0.0	998766.9			256833.7	0.0	0.0	9695472.2		
TOTAL BROOKLYN UNION GAS			71717.4			2704163.7			697225.9			26289450.4		
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4		
		GO-38-07	78269.0	0.0	0.0	3021183.8			232132.8	0.0	0.0	8960325.7		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2		
		GO-38-07	40165.9	0.0	0.0	1607430.3			116716.0	0.0	0.0	4669886.2		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6		
		GO-38-07	45240.0	0.0	0.0	1701023.9			133944.8	0.0	0.0	5137705.4		
TOTAL BURLINGTON			163674.9			6329646.5			1564134.6			61417520.4		
CANADA IMP OIL	ST STEPHEN	GO-37-06	36714.2	0.0	0.0	1492065.1			278366.7	0.0	0.0	11270994.3		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			444326.4	0.0	0.0	16742218.9		
CARGILL INC	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EAST HEREFORD	GO-44-07	0.0	0.0	0.0	0.0			4191.3	0.0	0.0	158305.4		
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3		
		GO-44-07	80932.6	0.0	0.0	3018930.2			251086.7	0.0	0.0	9350469.1		
	HUNTINGDON	GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
		GO-44-07	13408.5	0.0	0.0	506439.1			39261.0	0.0	0.0	1478785.5		
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8		
		GO-44-07	144737.2	0.0	0.0	5453697.7			396397.8	0.0	0.0	14943216.6		
	KINGSGATE	GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4		
		GO-44-07	41259.3	0.0	0.0	1563008.7			146979.9	0.0	0.0	5569819.6		
	MONCHY	GO-44-05	0.0	0.0	0.0	0.0			2481409.9	0.0	0.0	92919905.1		
		GO-44-07	602492.6	0.0	0.0	22557322.1			1544910.5	0.0	0.0	57841447.0		
	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0			141226.1	0.0	0.0	5309867.9		
		GO-44-07	19063.9	0.0	0.0	719662.2			51353.6	0.0	0.0	1938601.3		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0			66596.5	0.0	0.0	2494550.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CARGILL INC	PHILIPSBURG	GO-44-07	3793.6	0.0	0.0	141273.7		
TOTAL CARGILL INC			905687.7			33955333.7		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0		
		GO-43-07	54276.1	0.0	0.0	2071176.0		
TOTAL CHEHALIS POWER			54276.1			2071176.0		
CHEVRON CAN	ELMORE	GO-122-05	30898.9	0.0	0.0	1294664.0		
	KINGSGATE		2574.0	0.0	0.0	97580.3		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL CHEVRON CAN			33472.9			1392244.3		
CNR LTD	ADEN	GO-136-05	3058.7	0.0	0.0	114670.7		
	ELMORE		52966.9	0.0	0.0	2841696.3		
	KINGSGATE		13163.6	0.0	0.0	490032.1		
	MONCHY		51922.3	0.0	0.0	1952797.7		
TOTAL CNR LTD			131111.5			5408196.7		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2		
CONCORD ENERGY	KINGSGATE	GO-53-06	1195.0	0.0	0.0	45410.0		
CONNECTICUT NG	IROQUOIS	GO-102-06	13947.0	0.0	0.0	525523.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL CONNECTICUT NG			13947.0			525523.0		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	7622.5	0.0	0.0	285005.3		
	EAST HEREFORD		3229.9	0.0	0.0	120786.0		
	EMERSON		49184.4	0.0	0.0	1839804.7		
	HUNTINGDON		4960.1	0.0	0.0	185458.1		
	IROQUOIS		134425.1	0.0	0.0	5026154.4		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		40809.7	0.0	0.0	1525874.7		
	ST STEPHEN		4413.9	0.0	0.0	165035.7		
TOTAL CONOCOPHILLIPS			244645.6			9147298.8		

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
À: Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
11986.9	0.0	0.0	446392.2		
6634892.2			248537918.9		
133632.8	0.0	0.0	5035283.9		
93334.0	0.0	0.0	3561625.4		
115794.6	0.0	0.0	4418721.9		
209128.6			7980347.3		
318485.3	0.0	0.0	13344534.6		
21201.2	0.0	0.0	805204.6		
49478.2	0.0	0.0	1855876.0		
389164.7			16005615.2		
18719.1	0.0	0.0	701978.6		
536137.8	0.0	0.0	23651393.4		
135214.8	0.0	0.0	5128310.4		
511613.8	0.0	0.0	19198512.4		
1201685.5			48680194.9		
51498.3	0.0	0.0	1940456.0		
12272.2	0.0	0.0	466343.6		
106262.7	0.0	0.0	4003978.6		
8473.1	0.0	0.0	319859.5		
114735.8			4323838.1		
137816.0	0.0	0.0	5158479.1		
10892.5	0.0	0.0	407868.6		
697282.7	0.0	0.0	26102457.4		
71163.3	0.0	0.0	2663713.1		
951682.4	0.0	0.0	35633441.4		
289.0	0.0	0.0	10831.7		
451731.7	0.0	0.0	16917983.2		
21732.4	0.0	0.0	814470.1		
2342560.0			87709244.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	52264.3	0.0	0.0	2017401.9		
	MONCHY		19982.4	0.0	0.0	751538.1		
TOTAL CONOCOPHILLIPS CANAD			72246.7			2768940.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	52180.6	0.0	0.0	2014171.1		
	KINGSGATE		8843.7	0.0	0.0	335264.7		
	MONCHY		17292.9	0.0	0.0	650386.0		
TOTAL CONOCOPHILLIPS WSTRN			78317.2			2999821.7		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9659.0	0.0	0.0	363951.1		
	NIAGARA FALLS		34721.0	0.0	0.0	1310717.8		
TOTAL CONSOLIDATED EDISON			44380.0			1674668.9		
CONSTELLATION	CHIPPAWA	GO-71-05	2395.6	0.0	0.0	89882.9		
	EAST HEREFORD		49807.1	0.0	0.0	1857804.8		
	ELMORE		69479.8	0.0	0.0	2777107.7		
	EMERSON		30117.7	0.0	0.0	1122486.7		
	HUNTINGDON		17018.7	0.0	0.0	650965.3		
	IROQUOIS		12298.3	0.0	0.0	458357.6		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		117438.5	0.0	0.0	4440349.8		
	NIAGARA FALLS		123357.2	0.0	0.0	4628362.2		
TOTAL CONSTELLATION			421912.9			16025317.1		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11114.0	0.0	0.0	421331.7		
	MONCHY		8696.0	0.0	0.0	327056.6		
TOTAL CONSTELLATION NEWEN			19810.0			748388.3		
DEVON CANADA CORP	KINGSGATE	GO-75-06	14632.0	0.0	0.0	555284.4		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0		
	ELMORE		5780.2	0.0	0.0	226410.4		
	EMERSON		17891.8	0.0	0.0	666290.7		
	IROQUOIS		24090.3	0.0	0.0	896641.0		

MONTH: November 2006 TO August 2007
MOIS: Novembre 2006 À Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
531689.7	0.0	0.0	20834167.9		
192687.9	0.0	0.0	7218632.1		
724377.6			28052800.0		
532201.0	0.0	0.0	20835451.1		
68808.2	0.0	0.0	2614677.7		
154420.5	0.0	0.0	5796550.1		
755429.7			29246679.0		
94217.9	0.0	0.0	3550130.5		
338552.9	0.0	0.0	12780372.0		
432770.8			16330502.5		
94911.7	0.0	0.0	3566975.9		
216686.7	0.0	0.0	8092671.3		
707798.1	0.0	0.0	28223667.7		
291151.6	0.0	0.0	10864558.2		
86113.0	0.0	0.0	3203822.3		
212160.1	0.0	0.0	7915527.1		
512.9	0.0	0.0	19449.2		
459690.8	0.0	0.0	17289850.5		
535385.3	0.0	0.0	20110841.6		
2604410.2			99377363.7		
110115.0	0.0	0.0	4189996.1		
43264.0	0.0	0.0	1625244.2		
153379.0			5815240.3		
142988.0	0.0	0.0	5427090.5		
821.8	0.0	0.0	30735.3		
61038.6	0.0	0.0	2390120.8		
118556.6	0.0	0.0	4415048.0		
127792.9	0.0	0.0	4756451.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
DIRECT ENERGY	NIAGARA FALLS	GO-51-06	439.4	0.0	0.0	16354.5		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL DIRECT ENERGY			48201.7			1805696.5		
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0		
		GO-92-06	0.0	0.0	0.0	0.0		
TOTAL DOMINION EXPLORATION			0.0			0.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-05	3368.6	0.0	0.0	119922.2		
		GO-98-04	0.0	0.0	0.0	0.0		
TOTAL DR FOUR BEAT ENERGY			3368.6			119922.2		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		5871.0	0.0	0.0	221571.5		
TOTAL DTE ENERGY TRADING			5871.0			221571.5		
DUKE ENERGY	ST STEPHEN	GO-2-07	42746.5	0.0	0.0	1508292.0		
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0		
		GO-31-07	39390.5	0.0	0.0	1465326.6		
	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0		
		GO-31-07	283.3	0.0	0.0	10538.8		
	NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0		
		GO-31-07	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			39673.8			1475865.4		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10405.0	0.0	0.0	416200.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL EAGLE ENERGY PARTNER			10405.0			416200.0		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23972.0	0.0	0.0	899429.5		
EMERA ENERGY INC	ST STEPHEN	GO-23-06	95689.1	0.0	0.0	3887848.2		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	58571.6	0.0	0.0	2347549.8		

MONTH: November 2006 TO August 2007
MOIS: Novembre 2006 À Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
14723.7	0.0	0.0	548016.1		
2.7	0.0	0.0	101.9		
322936.3			12140474.0		
41744.7	0.0	0.0	1624075.0		
109625.1	0.0	0.0	4265741.8		
151369.8			5889816.8		
30044.1	0.0	0.0	1069569.9		
8356.2	0.0	0.0	297480.7		
38400.3			1367050.6		
58235.0	0.0	0.0	2197789.0		
10057.0	0.0	0.0	379551.2		
68292.0			2577340.2		
338249.5	0.0	0.0	12666904.8		
104957.7	0.0	0.0	3904426.5		
60456.5	0.0	0.0	2248981.8		
328.5	0.0	0.0	12220.2		
13583.2	0.0	0.0	505295.1		
2422.7	0.0	0.0	90124.4		
661.5	0.0	0.0	24607.8		
182410.1			6785655.9		
53162.7	0.0	0.0	2126508.0		
336.8	0.0	0.0	12798.4		
1707.1	0.0	0.0	64135.7		
55206.6			2203442.1		
264768.0	0.0	0.0	9946531.4		
723580.4	0.0	0.0	29277515.0		
596355.9	0.0	0.0	23898109.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

MONTH: November 2006
MOIS: Novembre 2006

TO
A

August 2007
Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31366.0	0.0	0.0	1261540.6			320657.0	0.0	0.0	12865228.5		
	EMERSON		3639.1	0.0	0.0	135629.3			53325.2	0.0	0.0	1990828.4		
	MONCHY		17691.7	0.0	0.0	659369.7			35340.0	0.0	0.0	1318710.2		
TOTAL ENBRIDGE GAS SERVICE			52696.8			2056539.5			409322.2			16174767.1		
ENCANA CORPORATION	ADEN	GO-125-05	17449.3	0.0	0.0	629745.2			162025.0	0.0	0.0	5855105.1		
	ELMORE		62118.7	0.0	0.0	2449340.4			624461.9	0.0	0.0	24535582.5		
	MONCHY		15021.6	0.0	0.0	582536.5			138005.4	0.0	0.0	5196433.3		
TOTAL ENCANA CORPORATION			94589.6			3661622.1			924492.3			35587120.9		
ENCO GAS	HUNTINGDON	GO-15-07	0.0	0.0	0.0	0.0			29887.0	0.0	0.0	1138097.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	3278.4	0.0	0.0	128039.8			61841.5	0.0	0.0	2322069.0		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132407.5			34344.7	0.0	0.0	1294586.4		
	NIAGARA FALLS		2691.9	0.0	0.0	101619.2			26312.1	0.0	0.0	993281.8		
TOTAL ENERGYNORTH			6205.9			234026.7			60656.8			2287868.2		
ESPRIT EXPLORATION	ADEN	GO-1-07	107.8	0.0	0.0	4281.8			1261.6	0.0	0.0	49383.3		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			17162.7	0.0	0.0	646812.5		
	NIAGARA FALLS		1350.7	0.0	0.0	50988.9			13348.9	0.0	0.0	503921.0		
TOTAL ESSEX GAS COMP			3106.7			117155.0			30511.6			1150733.4		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	33789.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			21428.5	0.0	0.0	799688.5		
	EMERSON		0.0	0.0	0.0	0.0			190300.2	0.0	0.0	7094102.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			34388.2	0.0	0.0	1307082.5		
	IROQUOIS		145.0	0.0	0.0	5404.2			34665.1	0.0	0.0	1293504.7		
	KINGSGATE		16879.0	0.0	0.0	639882.9			131746.7	0.0	0.0	5013352.6		
	MONCHY		0.0	0.0	0.0	0.0			41932.5	0.0	0.0	1575243.0		
	NIAGARA FALLS		11043.0	0.0	0.0	411572.6			63783.9	0.0	0.0	2392438.4		
TOTAL FB ENERGY CANADA CRP			28067.0			1056859.7			519142.5			19509201.3		
GIBSON ENERGY	EMERSON	GO-127-05	10452.4	0.0	0.0	389561.0			33039.7	0.0	0.0	1232992.6		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS: August 2007 Août 2007 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	TO: A August 2007 Août 2007 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL GIBSON ENERGY			10452.4			389561.0			33882.2			1264645.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	147.6	0.0	0.0	5269.3			1092.3	0.0	0.0	38995.1		
HUNT OIL	ELMORE	GO-18-05	0.0	0.0	0.0	0.0			59410.1	0.0	0.0	2339569.8		
		GO-62-07	8387.1	0.0	0.0	330284.0			16732.1	0.0	0.0	658910.1		
TOTAL HUNT OIL			8387.1			330284.0			76142.2			2998479.9		
HUSKY ENERGY	CHIPPAWA	GO-22-07	4907.1	0.0	0.0	183427.4			19660.9	0.0	0.0	736808.1		
		GO-32-05	0.0	0.0	0.0	0.0			86538.2	0.0	0.0	3241700.4		
	EAST HEREFORD	GO-22-07	226.6	0.0	0.0	8470.3			520.3	0.0	0.0	19504.3		
		GO-32-05	0.0	0.0	0.0	0.0			4596.6	0.0	0.0	172088.1		
	ELMORE	GO-22-07	17720.3	0.0	0.0	715014.1			69353.9	0.0	0.0	2749690.7		
		GO-32-05	0.0	0.0	0.0	0.0			104878.1	0.0	0.0	4113684.9		
	EMERSON	GO-22-07	15898.9	0.0	0.0	594585.5			61156.3	0.0	0.0	2291919.0		
		GO-32-05	0.0	0.0	0.0	0.0			108252.6	0.0	0.0	4059450.7		
	IROQUOIS	GO-22-07	14112.7	0.0	0.0	527532.7			60065.6	0.0	0.0	2250913.2		
		GO-32-05	0.0	0.0	0.0	0.0			39820.4	0.0	0.0	1510325.2		
	KINGSGATE	GO-22-07	10230.7	0.0	0.0	387845.8			39254.9	0.0	0.0	1490063.8		
		GO-32-05	0.0	0.0	0.0	0.0			39342.4	0.0	0.0	1494483.0		
	MONCHY	GO-22-07	98007.6	0.0	0.0	3679205.4			400131.0	0.0	0.0	15020918.1		
		GO-32-05	0.0	0.0	0.0	0.0			702108.7	0.0	0.0	26054034.0		
	NIAGARA FALLS	GO-22-07	8748.6	0.0	0.0	327022.7			45823.3	0.0	0.0	1717520.6		
		GO-32-05	0.0	0.0	0.0	0.0			109617.8	0.0	0.0	4044615.7		
TOTAL HUSKY ENERGY			169852.5			6423104.0			1891121.0			70967719.8		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		
		GO-6-07	19472.1	0.0	0.0	790567.2			106567.4	0.0	0.0	4315675.7		
TOTAL HYDRO-QUEBEC			19472.1			790567.2			179713.9			7382710.0		
IGI RESOURCES	HUNTINGDON	GO-13-06	139752.4	0.0	0.0	5310591.2			1395685.0	0.0	0.0	53036030.0		
	KINGSGATE		2966.5	0.0	0.0	112727.0			65431.7	0.0	0.0	2469090.8		
TOTAL IGI RESOURCES			142718.9			5423318.2			1461116.7			55505120.8		
INTALCO	HUNTINGDON	GO-12-07	0.0	0.0	0.0	0.0			7049.1	0.0	0.0	269374.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
INTALCO	HUNTINGDON	GO-4-05	0.0	0.0	0.0	0.0		
TOTAL INTALCO			0.0			0.0		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	7000.3	0.0	0.0	261741.2		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		1735.9	0.0	0.0	65287.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL INTEGRYS ENERGY CANA			8736.2			327028.4		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	697.0	0.0	0.0	26060.8		
	IROQUOIS		0.0	0.0	0.0	0.0		
TOTAL INTEGRYS ENERGY SER			697.0			26060.8		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	1263.5	0.0	0.0	47242.3		
JD IRVING	ST STEPHEN	GO-107-05	8123.4	0.0	0.0	329972.5		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	38682.0	0.0	0.0	1457537.8		
	NIAGARA FALLS		2207.6	0.0	0.0	83336.9		
TOTAL KEYSPAN GAS EAST			40889.6			1540874.7		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0		
MACQUARIE COOK	IROQUOIS	GO-122-06	586.0	0.0	0.0	22150.8		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0		
		GO-133-06	882.1	0.0	0.0	33034.6		
TOTAL MEAD CORPORATION			882.1			33034.6		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	866.8	0.0	0.0	32279.6		
	IROQUOIS		283.3	0.0	0.0	10550.1		
	ST CLAIR		1133.1	0.0	0.0	42196.6		
	ST STEPHEN		4957.4	0.0	0.0	184613.6		
TOTAL MERRILL LYNH COM CDA			7240.6			269640.0		
MIDDLETON ENERGY	SIERRA	GO-55-07	379.1	0.0	0.0	14208.7		
		GO-56-05	0.0	0.0	0.0	0.0		

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
A: Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
8549.1	0.0	0.0	321100.9		
15508.2			590475.2		
58353.5	0.0	0.0	2183129.4		
14.1	0.0	0.0	527.5		
21060.9	-0.0	0.0	790381.6		
28.2	0.0	0.0	1054.7		
79456.7			2975093.2		
3042.8	0.0	0.0	114050.8		
1407.5	0.0	0.0	52753.1		
4450.3			166803.9		
16705.4	0.0	0.0	625596.6		
76092.6	0.0	0.0	3078543.9		
542350.0	0.0	0.0	20435748.2		
21400.1	0.0	0.0	807853.8		
563750.1			21243601.9		
11367.9	0.0	0.0	424092.1		
586.0	0.0	0.0	22150.8		
1450.4	0.0	0.0	54317.5		
6827.0	0.0	0.0	255671.2		
8277.4			309988.6		
917.8	0.0	0.0	34178.9		
27010.4	0.0	0.0	1005867.5		
1133.1	0.0	0.0	42196.6		
19326.4	0.0	0.0	719715.2		
48387.7			1801958.0		
379.1	0.0	0.0	14208.7		
4506.9	0.0	0.0	168918.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL MIDDLETON ENERGY			379.1			14208.7		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	988.7	0.0	0.0	36997.2		
MONTANA-DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0		
		GO-35-07	1388.4	0.0	0.0	52190.0		
TOTAL MONTANA-DAKOTA			1388.4			52190.0		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2		
NATIONAL FUEL	CHIPPAWA	GO-34-06	8125.2	0.0	0.0	303801.2		
	NAPIERVILLE		15.8	0.0	0.0	590.8		
	NIAGARA FALLS		15212.1	0.0	0.0	568780.4		
TOTAL NATIONAL FUEL			23353.1			873172.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0		
		GO-9-07	8776.1	0.0	0.0	331736.6		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0		
		GO-9-07	22659.6	0.0	0.0	856532.9		
TOTAL NATIONAL FUEL GAS			31435.7			1188269.4		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	18657.4	0.0	0.0	700212.2		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	158234.9	0.0	0.0	6329396.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	247271.6	0.0	0.0	9215812.6		
	HUNTINGDON		1598.6	0.0	0.0	61146.5		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	18077.3	0.0	0.0	673741.0		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0		
		GO-83-06	42924.2	0.0	0.0	1627685.6		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0		

MONTH: November 2006 TO August 2007
MOIS: Novembre 2006 À Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
4886.0			183127.3		
26236.2	0.0	0.0	980435.2		
12694.0	0.0	0.0	475722.9		
4116.9	0.0	0.0	154728.6		
16810.9			630451.5		
8466.7	0.0	0.0	319025.3		
83862.8	0.0	0.0	3139888.6		
357.6	0.0	0.0	13388.8		
414266.4	0.0	0.0	15506572.1		
498486.8			18659849.5		
42625.8	0.0	0.0	1611255.2		
43273.6	0.0	0.0	1635742.0		
109671.3	0.0	0.0	4140893.4		
105601.1	0.0	0.0	3991721.5		
301171.8			11379612.2		
11597.1	0.0	0.0	438370.4		
7825.1	0.0	0.0	294067.3		
186453.5	0.0	0.0	7009441.3		
150068.1	0.0	0.0	6002724.0		
1459050.1	0.0	0.0	58562804.0		
246486.2	0.0	0.0	9201330.3		
2188852.4	0.0	0.0	81653877.6		
12254.9	0.0	0.0	468749.9		
35718.3	0.0	0.0	1333364.2		
396201.5	0.0	0.0	14780042.1		
14375.8	0.0	0.0	543405.2		
306886.2	0.0	0.0	11657210.7		
187146.9	0.0	0.0	7019879.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
À: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NEXEN INC	MONCHY	GO-83-06	389968.7	0.0	0.0	14651123.9			2876383.8	0.0	0.0	107903869.2		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	147930.1	0.0	0.0	5550337.4			1421301.9	0.0	0.0	53396703.1		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
		GO-83-06	1587.5	0.0	0.0	59372.5			23288.5	0.0	0.0	872867.2		
TOTAL NEXEN INC			1026250.3			38868827.7			9662336.2			366137964.8		
NJR ENERGY	IROQUOIS	GO-17-06	20143.3	0.0	0.0	753158.0			217416.1	0.0	0.0	8140102.1		
	NIAGARA FALLS		19698.9	0.0	0.0	736541.9			58255.4	0.0	0.0	2181498.6		
	ST CLAIR		0.0	0.0	0.0	0.0			130750.4	0.0	0.0	4893375.4		
TOTAL NJR ENERGY			39842.2			1489699.8			406421.9			15214976.2		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	63761.1	0.0	0.0	2402518.3			164741.9	0.0	0.0	6207474.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6854.1	0.0	0.0	258742.3		
TOTAL NORTHEAST GAS MKTS			63761.1			2402518.3			171596.0			6466217.1		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1732.8	0.0	0.0	65413.2			18002.9	0.0	0.0	679609.5		
NW NATURAL GAS	HUNTINGDON	GO-115-05	50068.7	0.0	0.0	1915127.8			498373.1	0.0	0.0	19062771.1		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL NW NATURAL GAS			50068.7			1915127.8			558654.3			21353021.3		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			57820.7	0.0	0.0	2178684.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	33.3	0.0	0.0	1249.0			717.6	0.0	0.0	26986.2		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	516.0	0.0	0.0	21254.0			5609.5	0.0	0.0	248980.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	0.0	0.0	0.0	0.0			245097.6	0.0	0.0	9237728.2		
		GO-60-07	41455.7	0.0	0.0	1562465.3			41455.7	0.0	0.0	1562465.3		
	KINGSGATE	GO-54-05	0.0	0.0	0.0	0.0			471546.8	0.0	0.0	17772598.2		
		GO-60-07	95545.8	0.0	0.0	3601121.1			95545.8	0.0	0.0	3601121.1		
	MONCHY	GO-54-05	0.0	0.0	0.0	0.0			64247.9	0.0	0.0	2421503.3		
		GO-60-07	17494.1	0.0	0.0	659352.6			17494.1	0.0	0.0	659352.6		
TOTAL OXY ENERGY CANADA			154495.6			5822939.0			935387.9			35254768.7		
P U D CLARK COUNTY	HUNTINGDON	GO-117-05	34509.9	0.0	0.0	1308270.3			94937.1	0.0	0.0	3607710.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH: MOIS:	August 2007 Août 2007					MONTH: MOIS:	November 2006 Novembre 2006		TO: À	August 2007 Août 2007
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	5110109	0.0	0.0	19377532.4			4921319.7	0.0	0.0	186798339.3		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		8905.6	0.0	0.0	331733.6			34791.4	0.0	0.0	1295979.7		
	NIAGARA FALLS		1500.5	0.0	0.0	55893.6			43728.7	0.0	0.0	1628894.1		
	OBBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL PERC CANADA, INC			10406.1			387627.2			92036.5			3428359.6		
PETRO-CANADA	ELMORE	GO-111-05	88621.8	0.0	0.0	3520944.1			902118.2	0.0	0.0	35624170.2		
	KINGSGATE		24384.5	0.0	0.0	924416.4			241130.8	0.0	0.0	9103018.6		
	MONCHY		53389.9	0.0	0.0	2007460.2			501329.1	0.0	0.0	18818143.3		
TOTAL PETRO-CANADA			166396.2			6452820.6			1644578.1			63545332.1		
PIONEER	ELMORE	GO-77-06	81026.4	0.0	0.0	3318178.3			828660.0	0.0	0.0	33809580.0		
PORTLAND G.E.	KINGSGATE	GO-93-05	32968.2	0.0	0.0	1251143.2			225871.5	0.0	0.0	8571919.9		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			63788.5	0.0	0.0	2380767.8		
		GO-4-07	4380.1	0.0	0.0	163246.3			53859.3	0.0	0.0	2012041.4		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			25216.0	0.0	0.0	964512.0		
		GO-4-07	5615.6	0.0	0.0	214796.7			34959.3	0.0	0.0	1337193.2		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	17206.1	0.0	0.0	653487.7			48107.5	0.0	0.0	1827122.8		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
TOTAL POWEREX			27201.8			1031530.7			254576.3			9606046.8		
PPM ENERGY CANADA	ELMORE	GO-11-06	173948.8	0.0	0.0	7029271.0			1729240.0	0.0	0.0	70210352.2		
	KINGSGATE		83941.9	0.0	0.0	3189792.2			768132.4	0.0	0.0	29158206.6		
TOTAL PPM ENERGY CANADA			257890.7			10219063.2			2497372.4			99368558.8		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	71748.1	0.0	0.0	2737907.5			363400.6	0.0	0.0	13867366.8		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296084.1		
		GO-19-07	2968.7	0.0	0.0	111742.0			21673.0	0.0	0.0	814056.7		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	825.2	0.0	0.0	31151.3			4052.1	0.0	0.0	152966.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH / MOIS August 2007 / Août 2007						MONTH / MOIS November 2006 / Novembre 2006			TO / À August 2007 / Août 2007		
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX / MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX / MOYEN
TOTAL PROGAS			75542.0			2880800.8			801865.7			30561924.5		
PUGET SOUND	HUNTINGDON	GO-9-06	60892.4	0.0	0.0	2329134.3			834318.7	0.0	0.0	31912690.3		
	KINGSGATE		67407.1	0.0	0.0	2556077.1			623363.4	0.0	0.0	23654020.5		
TOTAL PUGET SOUND			128299.5			4885211.4			1457682.1			55566710.8		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	431.4	0.0	0.0	15099.0			4369.3	0.0	0.0	152925.5		
REYNOLDS METAL COMP	CORNWALL	GO-104-05	935.2	0.0	0.0	34864.3			12990.4	0.0	0.0	485292.2		
RG&E	CHIPPAWA	GO-100-05	29287.3	0.0	0.0	1106181.3			450362.6	0.0	0.0	17010195.6		
SDG&E	KINGSGATE	GO-137-06	0.0	0.0	0.0	0.0			325980.7	0.0	0.0	12374917.2		
SELKIRK	IROQUOIS	GO-129-05	16506.9	0.0	0.0	619338.9			120388.7	0.0	0.0	4516985.6		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		
		GO-51-07	80.7	0.0	0.0	2890.7			791.9	0.0	0.0	28678.8		
	ELMORE	GO-26-05	0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		
		GO-51-07	917.7	0.0	0.0	36827.3			3697.6	0.0	0.0	148421.6		
TOTAL SEMCANADA ENERGY			998.4			39718.0			10234.8			405089.0		
SEQUENT ENERGY	HUNTINGDON	GO-43-06	277.8	0.0	0.0	10389.7			277.8	0.0	0.0	10389.7		
SETC	CHIPPAWA	GO-85-05	10973.0	0.0	0.0	411707.0			68716.2	0.0	0.0	2581388.5		
	EMERSON		14475.0	0.0	0.0	539483.3			85385.0	0.0	0.0	3183807.1		
	HUNTINGDON		24221.0	0.0	0.0	905623.2			198256.7	0.0	0.0	7423050.5		
	IROQUOIS		43480.0	0.0	0.0	1620499.6			1022312.5	0.0	0.0	38136683.9		
	KINGSGATE		96781.0	0.0	0.0	3616705.9			682411.9	0.0	0.0	25520369.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			132661.3	0.0	0.0	4983561.0		
	ST CLAIR		4189.0	0.0	0.0	156668.6			32162.8	0.0	0.0	1204362.2		
	ST STEPHEN		21967.0	0.0	0.0	892079.9			152970.8	0.0	0.0	6190852.7		
TOTAL SETC			216086.0			8142767.4			2374877.2	-		89224075.4		
SHELL ENERGY NORTH	CHIPPAWA	GO-131-06	11925.0	0.0	0.0	447426.0			88236.4	0.0	0.0	3314442.2		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	937.3	0.0	0.0	34933.2			5365.4	0.0	0.0	200000.0		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
À: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SHELL ENERGY NORTH	EAST HEREFORD	GO-131-06	34513.2	0.0	0.0	1287342.3			156596.3	0.0	0.0	5847774.3		
		GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	1010.0	0.0	0.0	38400.2			7093.7	0.0	0.0	273962.2		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
	EMERSON	GO-131-06	209979.4	0.0	0.0	7825932.3			1752194.5	0.0	0.0	65354600.8		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON	GO-131-06	70983.2	0.0	0.0	2715107.4			145745.6	0.0	0.0	5574769.2		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	18015.5	0.0	0.0	671437.7			255828.6	0.0	0.0	9539386.4		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	54234.8	0.0	0.0	2056583.5			232579.8	0.0	0.0	8838173.9		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	116904.9	0.0	0.0	4386271.9			404154.8	0.0	0.0	15170924.8		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	37.7	0.0	0.0	1404.3			5683.1	0.0	0.0	211801.5		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	84969.8	0.0	0.0	3188066.9			437888.5	0.0	0.0	16451528.6		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
	ST CLAIR	GO-131-06	17422.2	0.0	0.0	651590.3			27378.1	0.0	0.0	1024531.6		
	ST STEPHEN		110249.5	0.0	0.0	4167431.0			706874.2	0.0	0.0	26719844.2		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL SHELL ENERGY NORTH			731182.5			27471927.1			5192260.0			194749170.4		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	47210.8	0.0	0.0	1783151.9			215701.5	0.0	0.0	8147045.8		
SMUD	KINGSGATE	GO-5-06	56410.0	0.0	0.0	2138503.1			546669.5	0.0	0.0	20748736.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	13649.0	0.0	0.0	514294.3			164724.6	0.0	0.0	6206823.0		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4703.0	0.0	0.0	176503.6			48210.0	0.0	0.0	1811480.8		
	CORNWALL		1228.0	0.0	0.0	45779.8			8047.0	0.0	0.0	300240.3		
	IROQUOIS		143.0	0.0	0.0	5329.6			26332.0	0.0	0.0	982500.1		
	NAPIERVILLE		93.0	0.0	0.0	3464.3			2024.0	0.0	0.0	75495.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-128-06	10605.0	0.0	0.0	397899.6		
TOTAL SPRAGUE ENERGY			16772.0			628976.9		
ST LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0		
		GO-74-06	727.3	0.0	0.0	27150.1		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0		
		GO-74-06	0.0	0.0	0.0	0.0		
	ST CLAIR		3015.9	0.0	0.0	112583.6		
TOTAL ST LAWRENCE			3743.2			139733.7		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0		
		GO-24-07	20579.2	0.0	0.0	820904.3		
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0		
		GO-24-07	35900.6	0.0	0.0	1358855.8		
TOTAL SUNCOR ENERGY			56479.8			2179760.1		
TALISMAN	ELMORE	GO-34-05	0.0	0.0	0.0	0.0		
		GO-46-07	27274.9	0.0	0.0	1221370.0		
TOTAL TALISMAN			27274.9			1221370.0		
TCPL	EMERSON	GO-96-05	37417.2	0.0	0.0	1394539.1		
TENASKA MARKETING	ADEN	GO-77-05	419.7	0.0	0.0	14903.5		
	CARDSTON		4089.1	0.0	0.0	154036.4		
	CHIPPAWA		0.0	0.0	0.0	0.0		
	EAST HEREFORD		28849.3	0.0	0.0	1076078.9		
	EMERSON		133921.2	0.0	0.0	4991243.2		
	HUNTINGDON		16777.1	0.0	0.0	627463.6		
	IROQUOIS		4535.5	0.0	0.0	169038.1		
	KINGSGATE		108756.2	0.0	0.0	4110984.3		
	MONCHY		22862.6	0.0	0.0	814594.5		
	NIAGARA FALLS		13819.7	0.0	0.0	518515.2		
	ST CLAIR		2034.7	0.0	0.0	76097.8		
TOTAL TENASKA MARKETING			336065.1			12552955.3		

MONTH: November 2006 TO August 2007
MOIS: Novembre 2006 Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
68018.0	0.0	0.0	2553637.8		
152631.0			5723354.6		
30315.7	0.0	0.0	1130353.0		
37849.6	0.0	0.0	1413558.2		
2709.8	0.0	0.0	101043.9		
5452.2	0.0	0.0	203619.8		
6616.8	0.0	0.0	247005.2		
82944.1			3095580.1		
129044.9	0.0	0.0	5151162.1		
82564.9	0.0	0.0	3293513.8		
164148.3	0.0	0.0	6217296.9		
137495.0	0.0	0.0	5206301.0		
513253.1			19868273.8		
199280.7	0.0	0.0	8461098.8		
81200.0	0.0	0.0	3610560.9		
280480.7			12071659.7		
265649.9	0.0	0.0	9916887.1		
4676.4	0.0	0.0	166498.9		
33645.2	0.0	0.0	1285789.6		
531.5	0.0	0.0	19888.7		
216440.4	0.0	0.0	8084068.2		
1092501.7	0.0	0.0	40782477.7		
199713.9	0.0	0.0	7624796.2		
24323.7	0.0	0.0	907928.9		
553149.9	0.0	0.0	20909065.8		
391946.5	0.0	0.0	14487318.3		
59227.5	0.0	0.0	2223890.8		
22291.6	0.0	0.0	834776.8		
2598448.3			97326500.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-66-05	0.1	0.0	0.0	3.8		
TRANSALTA	HUNTINGDON	GO-26-07	16945.0	0.0	0.0	648146.3		
		GO-30-05	0.0	0.0	0.0	0.0		
TOTAL TRANSALTA			16945.0			648146.3		
TRUE ENERGY	ADEN	GO-3-07	902.8	0.0	0.0	33394.6		
TXU ENERGY	CHIPPAWA	GO-75-05	1756.3	0.0	0.0	66528.6		
	NIAGARA FALLS		49062.7	0.0	0.0	1858495.1		
TOTAL TXU ENERGY			50819.0			1925023.8		
U.S. GYPSUM	CHIPPAWA	GO-131-05	828.4	0.0	0.0	30998.7		
	EMERSON		11876.1	0.0	0.0	444803.6		
	HUNTINGDON		4870.1	0.0	0.0	176541.1		
	KINGSGATE		4201.3	0.0	0.0	159271.3		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2		
TOTAL U.S. GYPSUM			29151.4			1087206.0		
UBS AG	EMERSON	GO-81-06	6582.7	0.0	0.0	245337.2		
	HUNTINGDON		1307.3	0.0	0.0	50004.2		
	IROQUOIS		12535.6	0.0	0.0	467201.8		
TOTAL UBS AG			20425.6			762543.3		
UNITED ENERGY TRADIN	CHIPPAWA	GO-40-06	331.3	0.0	0.0	12523.1		
	EMERSON		22706.0	0.0	0.0	858286.8		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL UNITED ENERGY TRADIN			23037.3			870809.9		
VERMONT GAS	PHILIPSBURG	GO-121-05	1663.1	0.0	0.0	62880.4		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL WASATCH CANADA			0.0			0.0		
WEYERHAEUSER	HUNTINGDON	GO-4-06	13437.2	0.0	0.0	513972.9		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0		

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
À: Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
23.3	0.0	0.0	891.2		
28615.4	0.0	0.0	1094539.1		
2154.3	0.0	0.0	82402.0		
30769.7			1176941.0		
8034.2	0.0	0.0	295962.3		
16888.3	0.0	0.0	639728.8		
264423.0	0.0	0.0	10016343.5		
281311.3			10656072.3		
8181.3	0.0	0.0	306144.2		
115504.4	0.0	0.0	4324468.6		
47707.4	0.0	0.0	1815067.9		
42060.0	0.0	0.0	1597509.6		
72089.4	0.0	0.0	2697585.2		
285542.5			10740775.5		
23769.7	0.0	0.0	887495.0		
8750.4	0.0	0.0	334702.8		
117726.6	0.0	0.0	4392917.0		
150246.7			5615114.7		
331.3	0.0	0.0	12523.1		
145441.1	0.0	0.0	5497673.5		
17418.3	0.0	0.0	658411.7		
8502.7	0.0	0.0	321402.1		
171693.4			6490010.4		
27540.4	0.0	0.0	1027207.1		
166844.2	0.0	0.0	6381788.7		
966.1	0.0	0.0	36707.7		
167810.3			6418496.4		
181490.0	0.0	0.0	6934115.0		
407953.2	0.0	0.0	15496010.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH / MOIS: August 2007 / Août 2007							MONTH / MOIS: November 2006 / Novembre 2006			TO / A: August 2007 / Août 2007		
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	22046.0	0.0	0.0	830693.3			189613.4	0.0	0.0	7144633.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			22046.0			830693.3			190987.4			7196501.5		
*TOTAL LENGTH SHORT TERM			9010007.3			3431063833.9	20050800035	5.84	816352828			31118355588	22776444346	7.32
*TOTAL			9530439.2			362481162.5	2116003012	5.84	87014737.4			3314737507.1	24175725014	7.29

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPENDIX B

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH REEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SHORT TERM								
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-71-06	973.1	0.0	0.0	36393.9		
	OJIBWAY (WINDSOR)		66.3	0.0	0.0	2479.6		
TOTAL ALTAGAS/PREMSTAR LP			1039.4			38873.6		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0		
	LOOMIS		0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
	ST CLAIR		14018.6	0.0	0.0	524295.7		
TOTAL BP CANADA			14018.6			524295.7		
CARGILL INC	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
		GO-45-07	25811.0	0.0	0.0	961201.7		
TOTAL CARGILL INC			25811.0			961201.7		
CONCORD ENERGY	HUNTINGDON	GO-54-06	27.5	0.0	0.0	1056.0		
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	ST CLAIR		798.9	0.0	0.0	29870.9		
TOTAL CONOCOPHILLIPS			798.9			29870.9		
CONSTELLATION	ST CLAIR	GO-72-05	3023.8	0.0	0.0	113090.1		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7089.5	0.0	0.0	269117.4		
	ST CLAIR		6489.9	0.0	0.0	243371.3		
TOTAL DIRECT ENERGY			13579.4			512488.7		
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	27631.0	0.0	0.0	1042794.0		
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0		
		GO-32-07	3073.6	0.0	0.0	114460.9		

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
À: Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
9590.2	0.0	0.0	358997.5		
1523.0	0.0	0.0	57039.1		
11113.2			416036.7		
14876.5	0.0	0.0	569026.1		
53532.9	0.0	0.0	2029997.9		
4436.1	0.0	0.0	163825.5		
25970.7	0.0	0.0	981692.4		
660.9	0.0	0.0	24600.7		
471302.6	0.0	0.0	17648692.4		
585903.2			20848809.0		
50399.9	0.0	0.0	1876892.4		
330463.6	0.0	0.0	12306465.0		
58410.8	0.0	0.0	2175218.3		
439274.3			16358575.7		
857.2	0.0	0.0	32916.5		
9427.8	0.0	0.0	352781.6		
106952.1	0.0	0.0	4004539.3		
160596.3	0.0	0.0	6347288.5		
285976.2			10704609.4		
38154.8	0.0	0.0	1433867.5		
55899.8	0.0	0.0	2117624.7		
69953.6	0.0	0.0	2623260.0		
125853.4			4740884.7		
251827.0	0.0	0.0	9503951.4		
62618.6	0.0	0.0	2331677.8		
4033.5	0.0	0.0	150207.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN
TOTAL DYNEGY			3073.6			114460.9		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6432.6	0.0	0.0	243859.9		
	COURTRIGHT		273870.0	0.0	0.0	10374195.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL ENBRIDGE GAS DIST			280302.6			10618055.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	92125.7	0.0	0.0	3489721.6		
	ST CLAIR		3485.1	0.0	0.0	130342.7		
TOTAL ENBRIDGE GAS SERVICE			95610.8			3620064.4		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1287.4	0.0	0.0	48419.1		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL INTEGRYS ENERGY CANA			1287.4			48419.1		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		2962.8	0.0	0.0	110779.1		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL INTEGRYS ENERGY SER			2962.8			110779.1		
MICHCON	COURTRIGHT	GO-22-06	19179.9	0.0	0.0	726534.6		
NEXEN INC	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0		
		GO-84-06	19824.7	0.0	0.0	750959.7		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0		
		GO-84-06	22953.1	0.0	0.0	848117.1		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0		
		GO-84-06	35987.9	0.0	0.0	1345947.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL NEXEN INC			78765.7			2945024.2		
NJR ENERGY	ST CLAIR	GO-18-06	24696.7	0.0	0.0	923409.6		

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
A: Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN
66652.1			2481885.3		
49479.9	0.0	0.0	1875783.0		
2411430.4	0.0	0.0	91226129.2		
5783.4	0.0	0.0	219248.7		
2466693.7			93321160.9		
930761.0	0.0	0.0	35211893.4		
36411.0	0.0	0.0	1365150.6		
967172.0			36577053.1		
9405.8	0.0	0.0	353094.8		
214.4	0.0	0.0	8018.6		
9620.2			361113.3		
1837.4	0.0	0.0	69380.2		
13808.8	0.0	0.0	517400.3		
43947.4	0.0	0.0	1649989.7		
2022.7	0.0	0.0	75547.8		
26057.7	0.0	0.0	981298.1		
87673.9			3293616.2		
336609.0	0.0	0.0	12730172.9		
18044.7	0.0	0.0	681367.8		
144044.1	0.0	0.0	5452836.3		
5288.2	0.0	0.0	202273.7		
19334.9	0.0	0.0	725252.1		
185779.8	0.0	0.0	6872348.5		
95825.3	0.0	0.0	3589615.7		
926081.1	0.0	0.0	34680640.0		
56625.0	0.0	0.0	2112208.6		
1451023.1			54316542.7		
124012.2	0.0	0.0	4647826.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPENDIX B

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ONEOK ENERGY	COURTRIGHT	GO-114-05	12447.0	0.0	0.0	471492.4		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	643.2	0.0	0.0	24364.4		
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	3375.6	0.0	0.0	127597.7		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL PERC CANADA, INC.			3375.6			127597.7		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0		
		GO-5-07	2026.6	0.0	0.0	77517.5		
	ST CLAIR	GO-3-05	0.0	0.0	0.0	0.0		
		GO-5-07	4207.9	0.0	0.0	156828.4		
TOTAL POWEREX			6234.5			234345.9		
PUGET SOUND	HUNTINGDON	GO-53-07	27463.1	0.0	0.0	1050463.6		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0		
		GO-52-07	956.2	0.0	0.0	35761.9		
TOTAL SEMCANADA ENERGY			956.2			35761.9		
SETC	ST CLAIR	GO-86-05	1065.0	0.0	0.0	40342.2		
SHELL ENERGY NORTH	OJIBWAY (WINDSOR)	GO-39-06	3468.0	0.0	0.0	129703.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
	ST CLAIR		20319.1	0.0	0.0	760457.4		
TOTAL SHELL ENERGY NORTH			23787.1			890160.6		
ST LAWRENCE	SARNIA	GO-21-07	0.0	0.0	0.0	0.0		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	LOOMIS		20461.4	0.0	0.0	756048.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA		0.0	0.0	0.0	0.0		
	ST CLAIR		2053.2	0.0	0.0	76974.5		
TOTAL TENASKA MARKETING			22514.6			833023.2		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0		

MONTH: November 2006
MOIS: Novembre 2006

TO: August 2007
À: Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
297188.9	0.0	0.0	11229948.7		
3860.1	0.0	0.0	146111.9		
8524.4	0.0	0.0	322437.4		
71432.1	0.0	0.0	2717593.8		
79956.5			3040031.2		
238.4	0.0	0.0	9118.8		
2026.6	0.0	0.0	77517.5		
61781.5	0.0	0.0	2303233.7		
51893.7	0.0	0.0	1938612.3		
115940.2			4328482.3		
55978.3	0.0	0.0	2141170.0		
5098.6	0.0	0.0	190953.2		
3852.1	0.0	0.0	144318.1		
8950.7			335271.3		
202828.0	0.0	0.0	7660048.1		
69442.4	0.0	0.0	2600641.8		
7440.9	0.0	0.0	280152.2		
783917.3	0.0	0.0	29351477.0		
860800.6			32232271.1		
3847.6	0.0	0.0	143938.7		
3408.1	0.0	0.0	129297.8		
78465.3	0.0	0.0	2934602.3		
247616.8	0.0	0.0	9134963.8		
37532.1	0.0	0.0	1400933.7		
43081.0	0.0	0.0	1612952.6		
357388.2	0.0	0.0	13398445.9		
767491.5			28611196.2		
1930.1	0.0	0.0	73826.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2007
MOIS: Août 2007

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
UBS AG	ST CLAIR	GO-82-06	6304.5	0.0	0.0	235788.3		
UNION GAS	COURTRIGHT	GO-38-05	0.0	0.0	0.0	0.0		
		GO-50-07	25240.7	0.0	0.0	953846.1		
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0		
		GO-50-07	20309.5	0.0	0.0	767496.0		
TOTAL UNION GAS			45550.2			1721342.1		
*TOTAL LENGTH SHORT TERM			742150.1			27995100.4	168684813	6.03
*TOTAL			742150.1			27995100.4	168684813	6.03

MONTH: November 2006
MOIS: Novembre 2006

TO
À

August 2007
Août 2007

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
22814.6	0.0	0.0	854892.2		
343802.7	0.0	0.0	12992304.3		
50547.5	0.0	0.0	1910190.1		
195965.9	0.0	0.0	7405551.5		
40710.9	0.0	0.0	1538464.9		
631027.0			23846510.9		
10285906.1			386981746.6	2971278133	7.68
10285906.1			386981746.6	2971278133	7.68